KANSAS CORPORATION COMMISSION

Form T-1 OIL & GAS CONSERVATION DIVISION April 2004 Form must be Typed **REQUEST FOR CHANGE OF OPERATOR** Form must be Signed All blanks must be Filled

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 228818 238519			
Gas Gathering System:	Ro Dept of Revenue Lease No. 12-918			
Saltwater Disposal Well - Permit No.:	Lease Name: Ericson (23-/4)			
Spot Location:feet from N / S Line	Lease Name: Ericson (23-/4)			
feet from E / W Line	Legal Description of Lease: E/2 Sec. 14, 1-20-5, R-20-E			
Enhanced Recovery Project Permit No.:	1.2 ht			
Entire Project: Yes No	County: Allen			
Number of Injection Wells**	County: Alleria de la County			
Field Name: Cherokee Basin Coal Area	1 Todaction Zone(s).			
	Injection Zone(s):			
** Side Two Must Be Completed.	la de la companya de			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Dity	Total Control			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33239 Up 5/38/07	Contact Person: Gary Cox			
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339			
P.O. Box 20057, Tuscaloosa, AL 35402	4/11/07			
	Date:			
Title: Business Manager	Signature:			
	3			
New Operator's License No. 32912 ✓	Contact Person: Terry Carroll			
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600			
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser:			
Indonendance Konene 67204	01/11/20			
Independence, Kansas 67301	Date:			
Title: commy flatinge	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowlegge on the common in the common i			
new operator and may continue to inject fluids as authorized by	RECEIVED new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit JAN 3 1 2008			
. Neconmended action.				
Date:	KCC WICHITA			
Date:	Date:			
DISTRICT EPR 21-08	PRODUCTION FEB 0 4 2008 UIC 2-1-08			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two

Must Be Filed For All Wells

* Lease Name: Ericson			* Location: S	* Location: SE/4 Sec. 14, T-26-S, R-20-E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
C3-14	15-001-29164-00-00 🗸	1320 Circle FSL/FNL	2240 Circle	Gas	TA'D	
	***************************************	FSL/FNL	FEL/FWL			
	·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	4444		
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
*****		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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					KCC WICHI	

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.