KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1				
Oil Lease: No. of Oil Wells** Effective Date of Transfer: 9-1-2006					
Gas Lease: No. of Gas Wells 1 ** KS Dept of Revenue Lease No.: 225489 KS Dept of Revenue Lease No.:					
Gas Gathering System:	Lease Name: Fewins A4-9				
Saltwater Disposal Well - Permit No.:					
Spot Location:feet from N/ S Line	NW - SE - NE - NE Sec. 9 Twp. 26 S R. 20 VE W				
feet from E / W Line	Legal Description of Lease: N/2 Sec. 9, T-26-S, R-20-E				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County: Allen				
Number of Injection Wells**	Production Zone(s): Cherokee Coals				
Field Name: Cherokee Basin Coal Area					
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 33239 exp 5/30/07	Contact Person: Gary Cox				
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339				
P.O. Box 20057, Tuscaloosa, AL 35402	Date: 4/11/07				
Title: Business Manager	Signature: Davy Cox				
New Operator's License No. 32912 /	Contact Person: Terry Carroll				
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600				
200 Arco Place, Suite 230 - Box 149					
	Oil / Gas Purchaser:				
Independence, Kansas 67301	Date: 4///				
Title: Of vainy Manage	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the Sund ED				
Permit No.:	permitted by No.: JAN 3 1 2008				
Date:	Date: KCC WICHIT				
Authorized Signature	Authorized Signature				
	PRODUCTION FEB 0 4 2008: UIC 2-1-08				
Mail to: Past Operator New Operator New Operator 120 S	District Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION				

APR 2 5 2007

Side Two

Must Be Filed For All Wells

* Lease Name:	Fewins		* Location: N	* Location: NE/4 Sec. 9, T-26-S, R-20-E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
A4-9	15-001-29044-00-0 6	959 Circle	509 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***		
		FSL/FNL	FEL/FWL		**	
		FSL/FNL	FEL/FWL	307711 A 1		
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
,					•	
					RECEIVED	
····					JAN 3 1 2008	
	Value V Block Control	FSL/FNL	FEL/FWL		KCC WICHIT	

A separate sheet may be attached if necessary

KANSAS CORPORATION COMMISSION

APR 2 5 2007

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED