KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226239		
Gas Gathering System:	Lease Name: <u>Jackson</u> <u>A 4-2 2</u> <u>SW _ NE _ NE _ NE _ Sec. 22 Twp. 26 S R. 20 </u>		
Saltwater Disposal Well - Permit No.:	SW NE NE NE 22 - 26 S - 20 [7]		
Spot Location: feet from N / S Line	SW - NE - NE - NE Sec. 22 Twp. 26 S R. 20 ▼E W		
feet from E / W Line	Legal Description of Lease: NE/4, Sec. 22, T-26-S, R-20-E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Allen		
Number of Injection Wells***	Production Zone(s): Tucker Sand		
Field Name: Cherokee Basin Coal Area	Injection Zone(s):		
** Side Two Must Be Completed.	injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling			
	Haul-Off Workover Drilling		
Past Operator's License No. 33239 epp 5/30/07	Contact Person: Gary Cox		
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339		
P.O. Box 20057, Tuscaloosa, AL 35402	Date: 4/11/07		
Title: Business Manager	Main Cont		
Title: Dusiness Manager	Signature: 1000		
New Operator's License No. 32912	Contact Person: Terry Carroll		
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600		
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser:		
Independence, Kansas 67301	Date: 4/1/10		
Title: Of a as my Surage	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection			
noted, approved and duly recorded in the records of the Kansas Corpor	· ·		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the street in		
Permit No.: Recommended action:	permitted by No.:		
	JAN 3 1 2008		
Date:	Date:Authorized Sign CC WICHITA		
Authorized Signature DISTRICT EPR 2-/-08			
DISTRICT EPR 2700 I	PRODUCTION FEB 0 4 2008 UIC 2-1-08		
mail to doi: Operator	Diotion		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

APR 2 5 2007

Side Two

Must Be Filed For All Wells

	No.: 226239						
Lease Name:	Jackson		* Location: N	* Location: NE/4, Sec. 22, T-26-S, R-20-E			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
A4-22	15-001-29154-00-00	400 Circle	600 Circle	Gas	Prod		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		· www.		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
					RECEIVED		
100.00000000000000000000000000000000000			FEL/FWL		JAN 3 1 200		
					KCC WICHI		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED

**ANSAS CORROBATION CONTROL

KANSAS CORPORATION COMMISSION

APR 2 5 2007