KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226238 1 Lease Name: Jarred SW _ NW _ NE _ NW Sec. 22 Twp. 26 S R. 20 ▼ E W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NW/4 Sec. 22, T-26-S, R-20-E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Allen		
Number of Injection Wells**			
Field Name: Cherokee Basin Coal Area	Production Zone(s): Tucker Sand		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section		
, , , , , , , , , , , , , , , , , , ,	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33239 efp 5/3a/07	Contact Person: Gary Cox		
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339		
	H/11/07		
P.O. Box 20057, Tuscaloosa, AL 35402	Date:		
Title: Business Manager	Signature: Signature:		
New Operator's License No. 32912 √	Contact Person: Terry Carroll		
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600		
200 Arco Place, Suite 230 - Box 149			
	Oil / Gas Purchaser:		
Independence, Kansas 67301	Date: 4/1/1/2		
Title: ofwery Mange	Signature:		
	7		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
	T		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing		
Permit No.: , Recommended action:	permitted by No.: JAN 3 1 2008		
	27.11 0 7 2000		
Date:	Date:		
Authorized Signature DISTRICT EPR 2-1-03	FED 0.4.2000 2/ 0.3		
DISTRICT EPR \checkmark 7 0 5 Mail to: Past Operator New Operator	PRODUCTION FED V 4 2008 UIC 2 7-0 3		
Tien C. : do: Opolato:			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two

Must Be Filed For All Wells

KDOR Lease No.: 226238						
* Lease Name: * Location:						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
A2-22	15-001-29153-00-00	431 Circle FSL(FN)	1325 Circle	Gas	Prod	
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	4-14-14	FSL/FNL	FEL/FWL		JAN 3 1 2008	

A separate sheet may be attached if necessary

KCC WICHITA

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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APR 2 5 2007