Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006			
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228767			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	, we will be a second of the s			
Spot Location:feet from N / S Line	SE - NW - NE - SE Sec. 21 Twp. 26 S R. 20 ▼E W			
feet from E / W Line	l enal Description of Lease.			
Enhanced Recovery Project Permit No.:	- <u>- </u>			
Entire Project: Yes No	County: Allen			
Number of Injection Wells**	Production Zone(s): Not Completed			
Field Name: Cherokee Basin Coal Area	· ·			
** Side Two Must Be Completed.	Injection Zone(s):			
Curfo co Dia Doursia No.	feet from N / S Line of Section			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)				
	feet from LE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33239 eff 5/38/07	Contact Person: Gary Cox			
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339			
P.O. Box 20057, Tuscaloosa, AL 35402	4/11/07			
	Date:			
Title: Business Manager	Signature:			
New Operator's License No. 32912	Contact Person: Terry Carroll			
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600			
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser:			
Independence, Kansas 67301	Date: 4/11/07			
Title: 6/vaTmy frage	Signature:			
	a a c			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
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new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing			
Permit No.:	permitted by No.: JAN 3 1 2008			
Date:	Date: KCC WICHITA			
Authorized Signature	Authorized Signature			
DISTRICT EPR New Operator	PRODUCTION FEB 0 4 2008 UIC 2-1-08 RECEIVED			

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Side Two

Must Be Filed For All Wells

KDOR Lease	No.:						
Lease Name:	Jarred		* Location: S	* Location: SE/4 Sec. 21, T-26-S, R-20-E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
C4-21	15-001-29158-00-00	2233 Circle	1311 Circle	Gas	TA'D		
		FSL/FNL	FEL/FWL		MARKET TO THE PARTY OF THE PART		
		FSL/FNL	FEL/FWL	***************************************			
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		FSL/FNL	FEL/FWL	BE-024004118-1900			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		W 100-110-110-110-110-110-110-110-110-110		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	A	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
					RECEIVED		
			FEL/FWL		JAN 3 1 200		
		FOLIPNE	FEWFVVL		KCC WICHI		

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

CANSAS CORPORATION COMMISSION