## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226237 V			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	<u>SE_SE_NW_NW</u> Sec. 8 Twp. 26 S R. 20 ✓E W			
feet from E / W Line	Legal Description of Lease: NW/4, Part SW/4 Sec. 8, T-26-S, R-20-E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Allen			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: Cherokee Basin Coal Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling			
Past Operator's License No. 33239 exp 5/30/07	Contact Person: Gary Cox			
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339			
P.O. Box 20057, Tuscaloosa, AL 35402	4/11/07			
- National Control of	Date:			
Title: Business Manager	Signature:			
New Operator's License No. 32912 /	Contact Person: Terry Carroll			
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600			
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser:			
	11/11/2			
Independence, Kansas 67301	Date: 7///			
Title: Of vains flowing	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the containing th			
Permit No.:	permitted by No.:			
. Newmended action,	JAN 3 1 2008			
Date:	Date:			
Authorized Signature	Authorized Signal WICHITA			
i	PRODUCTION FEB 0 4 2008 UIC 2-1-08			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

KANSAS CORPORATION COMMISSION

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## Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: 226237	· · · · · · · · · · · · · · · · · · ·	and the second s			
* Lease Name: Ludium			Location: N	* Location: NW/4, Part SW/4 Sec. 8, T-26-S, R-20-E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
A1-8	15-001-29179-00-00/	1200 Circle	1200 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL	•••		
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		FSL/FNL	FEL/FWL			
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***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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