## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 225491 VAUP			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>SE</u> - <u>NW</u> - <u>NE</u> - <u>SW</u> <u>Sec. 4</u> <u>Twp. 26 S</u> <u>R. 20</u>			
feet from E / W Line	Legal Description of Lease: W/2, Part of SE/4 Sec. 4, T-26-S, R-20-E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Allen			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: Cherokee Basin Coal Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33239 ep 5/38/07	Contact Person: Gary Cox			
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339			
P.O. Box 20057, Tuscaloosa, AL 35402	H/U/Q			
	Date:			
Title: Business Manager	Signature:			
New Operator's License No. 32912 √	Contact Person: Terry Carroll			
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600			
200 Arco Place, Suite 230 - Box 149				
	Oil / Gas Purchaser:			
Independence, Kansas 67301	Date: 7/7/			
Title: Of earny Morage	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
is acknowleged as the	is ack REGELVED			
new operator and may continue to inject fluids as authorized by				
Permit No.:	new operator of the above named lease containing januagage 2008			
	KCC WICHIT			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION FEB 0 4 2008 UIC 2-1-08			
Mail to: Past Operator New Operator	District			
Mail to: KCC - Conservation Division, 130 S	. Market - Room 2078, Wichita, Kansas 67202 RECEIVED			

KANSAS CORPORATION COMMISSION

## Side Two

## Must Be Filed For All Wells

KDOR Lease No.: 225491						
* Lease Name:	Ludium		* Location: <u>S</u>	W/4 Sec. 4, T-26-S, R-20	0-E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
C2-4	15-001-29050-00-00	2,097 FSI/FNL	1,855 Circle	Gas	Prod	
<del> </del>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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			FEL/FWL			
					#14#A	
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					1AN 2 4 2008	
		FSL/FNL	FEL/FWL		- KCC WICHIT	

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED KANSAS CORPORATION COMMISSION

APR 2 5 2007