

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Cherokee Basin Coal Area

**** Side Two Must Be Completed.**

Effective Date of Transfer: 9-1-2006

KS Dept of Revenue Lease No.: 225492 *WUB*

Lease Name: Ludlum C4-4

SW - NE - NE - SE Sec. 4 Twp. 26 S R. 20 ☒ E ☐ W

Legal Description of Lease: W/2, Part of SE/4 Sec. 4, T-26-S, R-20-E

County: Allen

Production Zone(s): Cherokee Coals

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☐ Drilling *or*

Past Operator's License No. 33239 exp 5/30/07

Past Operator's Name & Address: River Gas Chanute, LLC

P.O. Box 20057, Tuscaloosa, AL 35402

Title: Business Manager

Contact Person: Gary Cox

Phone: (205) 752-3339

Date: 4/11/07

Signature: *Gary Cox*

New Operator's License No. 32912

New Operator's Name & Address: Carroll Energy, LLC

200 Arco Place, Suite 230 - Box 149

Independence, Kansas 67301

Title: *Operating Manager*

Contact Person: Terry Carroll

Phone: (620) 332-1600

Oil / Gas Purchaser: _____

Date: 4/6/07

Signature: *Terry Carroll*

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

RECEIVED

JAN 31 2008

KCC WICHITA

DISTRICT _____

EPR 2-1-08

PRODUCTION FEB 04 2008

UIC 2-1-08

Mail to: Past Operator _____

New Operator _____

District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

APR 25 2007

CONSERVATION DIVISION
WICHITA KS

* Lease Name: Ludlum * Location: SE/4 Sec, 4, T-26-S, R-20-E

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 25 2007

CONSERVATION DIVISION