Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226240 VMB		
Gas Gathering System:	Lease Name: Ludium D/-8		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NE SE SW Sec. 8 Twp. 26 S R. 20 VE W		
feet from E / W Line	Legal Description of Lease: NW/4, Part SW/4 Sec. 8, T-26-S, R-20-E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Allen		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: Cherokee Basin Coal Area			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Time of Dife.			
Type of Pit:	Haul-Off Workover Drilling		
Past Operator's License No. 33239 elp 5/30/07	Contact Person: Gary Cox		
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339		
P.O. Box 20057, Tuscaloosa, AL 35402	Date: 4/11/07		
	Marin Col		
Title: Business Manager	Signature: / Co		
New Operator's License No. 32912 ✓	Contact Person: Terry Carroll		
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600		
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser:		
Independence, Kansas 67301	4/11/00		
	Date: 7/		
Title: Ofvaray Knage	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection as	uthorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpora	tion Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership is	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the RECEIVED		
Permit No.:	permitted by No.: JAN 3 1 2009		
Date:	Date: KCC WICHIT		
Authorized Signature	Authorized Signature		
DISTRICTEPR 2-1-08 PF	RODUCTION FEB 0 4 2008 UIC 2-1-08		
Mail to: Past Operator New Operator	District RECEIVED		

as 6720RANSAS CORPORATION COMMISSION

APR 2 5 2007

Side Two

Must Be Filed For All Wells

_ease Name:	Ludlum		* Location: N	W/4, Part SW/4 Sec. 8, 7	Г-26-S, R-20-E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-8	15-001-29178-00-00	375 Circle FSL FNL	1200 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Abbandado - April Mario Vallado della Surebadicia del monta della
		FSL/FNL	FEL/FWL	NAME OF THE OWNER, WHICH AND ADDRESS OF THE OWNER, WHITE OF THE OWNER, WHITE OWNER, WHITE OWNER, WHITE OWNER,	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					RECEIVE
					JAN 3
### ## ## ## ## ## ## ## ## ## ## ## ##		FSL/FNL	reL/FVVL		KCC WICH

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED

KANSAS CORPORATION COMMISSION

APR 2 5 2007