090106 Stanley 34 15.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226154			
Gas Gathering System:	Lease Name: Stanley A 4-15			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	SW _ NE _ NE _ NE Sec. 15 Twp. 26 S R. 20 ▼E W			
feet from E / W Line	Legal Description of Lease: NE/4, Sec. 15, T-26-S, R-20-E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Allen			
Number of Injection Wells**	Production Zone(s): Tucker Sand			
Field Name: Cherokee Basin Coal Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: P. A Ircary Closed (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Lige of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33239 Physical Science No. 33239	Contact Person: Gary Cox			
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339			
P.O. Box 20057, Tuscaloosa, AL 35402	Date: H/11/07			
Title: Business Manager	Signature: Soy			
New Operator's License No. 32912 √	Contact Person: Terry Carroll			
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600			
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser:			
Independence, Kansas 67301	Date: 4/1/62/			
Title: Ofratas pringe	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor				
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing RECEIVED			
Permit No.: Recommended action:	permitted by No.:			
	JAN 3 1 2008			
Date:	Date:			
Authorized Signature	Authorized Stocking WICHITA			
	PRODUCTION FEB 0 4 2000 UIC 2-1-08			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSEDVATION BUILD

Side Two

Must Be Filed For All Wells

KDOR Lease					
* Lease Name	Stanley		* Location: NE/4 Sec. 15, T-26-S. R-20-E		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A4-15	15-001-29161-00-00	400 Circle FSL(FND) 400	Circle FED/FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	9700.0	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
****	All Walls	FSL/FNL	FEL/FWL		
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***********		FSL/FNL	FEL/FWL		JAN 3 1 2008

A separate sheet may be attached if necessary

KCC WICHITA

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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