## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 225494		
Gas Gathering System:	Lease Name: Stanley <b>D3-/</b> 0		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NW - SE - SW Sec. 10 Twp. 26 S R. 20		
feet from E / W Line	Legal Description of Lease: SW/4 Sec. 10, T-26-S, R-20-E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Allen		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: Cherokee Basin Coal Area			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling		
Past Operator's License No. 33239 exp 5/30/07	Contact Person: Gary Cox		
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339		
P.O. Box 20057, Tuscaloosa, AL 35402	4/11/07		
	Date:		
Title: Business Manager	Signature:		
/			
New Operator's License No. 32912 /	Contact Person: Terry Carroll		
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600		
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser:		
independence, Kansas 67301	Date: 4/1/07		
Title: Ofwatan Marga	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.: JAN 3 1 2008		
	KCC WICHITA		
Date:	Date.		
Authorized Signature	Authorized Signature  PRODUCTION FFR 0.4.2009 LIIC 2-1-08		
DISTRICT EPR S  Mail to: Past Operator New Operator	PRODUCTION FEB 0 4 2008 UIC Z-1-08  District RECEIVED		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720MANSAS CORPORATION COMMISSION

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## Side Two

## Must Be Filed For All Wells

	No.: 225494						
* Lease Name:	Stanley		* Location: SW/4 Sec. 10, T-26-S, R-20-E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
D2-10	15-001-29042-00-00√	374 Circle	2042 Circle	Gas	Prod		
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		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL		JAN_3_1_2008		
	- Andrew Control of the Control of t	FSL/FNL	FEL/FWL		KCC WICHIT		

A separate sheet may be attached if necessary

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<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

\*\*RECEIVED\*\*
KANSAS CORPORATION COMMISSION\*\*