## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 225917
Gas Gathering System:	h A A P
Saltwater Disposal Well - Permit No.:	Lease Name: Swanson
Spot Location:feet from N / S Line	Lease Name: Swanson  SE _ NW _ NE _ NW Sec. 14 Twp. 26 S R. 20
feet from E / W Line	Legal Description of Lease: VV/2 Sec. 14, 1-20-5, R-20-E
Enhanced Recovery Project Permit No.:	County: Allen Production Zone(s): Cherokee Coals Injection Zone(s):
Entire Project: Yes No	County: Allen
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: Cherokee Basin Coal Area	Production Zone(s): One-to-to-co-co-co-co-co-co-co-co-co-co-co-co-co
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 33239 up 5/30/07	Contact Person: Gary Cox
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339
P.O. Box 20057, Tuscaloosa, AL 35402	4/11/07
	Date:
Title: Business Manager	Signature: Novy
New Operator's License No. 32912 /	Contact Person: Terry Carroll
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600
200 Arco Place, Suite 230 - Box 149	
	Oil / Gas Purchaser:
Independence, Kansas 67301	Date: 7/0/0
Title: Ofuring Many	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	
Corporation Commission records only and does not convey any ownership	·
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is acknowleged as the	is acknowledged as the RECEIVED
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.: JAN 3 1 2008
Date	Note: KCC WICHITA
Date: Authorized Signature	Date: Authorized Signature
DISTRICT EPR 2-1-08	PRODUCTION FEB 0 4 2008 UIC 2-1-08

APR 2 5 2007

## Side Two

## Must Be Filed For All Wells

Lease Name:	* Location: <u>NW/4 Sec. 14, T-26-S, R-20-E</u>					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
\2-14	15-001-29157-00-00	400 Circle	1820 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
	Wanted Control of the	FSL/FNL	FEL/FWL			
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					05050	
					RECEIVED	
					JAN 3 1 200	
		FOLITINE	FEWFVVL		KCC WICHI	

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVE

RECEIVED KANSAS CORPORATION COMMISSION

APR 2 5 2007