

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 9 **
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☒ Enhanced Recovery Project Permit No.: E-11, 093
Entire Project: ☐ Yes ☒ No
Number of Injection Wells 1 **

Field Name: Anson SE

Effective Date of Transfer: 9/1/2007

KS Dept of Revenue Lease No.: 107236 *KUB*

Lease Name: Anson East Unit B

_____ Sec. 6, 7, 18 Twp. 31S R. 1 ☐ E ☒ W

Legal Description of Lease: SW/4 SE/4 Sec.6 ; E/2 Sec.7 ;
SE/4 SW/4 Sec. 7 ; NW/4 NW/4 NE/4 Sec.18

County: Sumner

Production Zone(s): Mississippi

Injection Zone(s): Mississippi

Surface Pit Permit No.: P07679
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☒ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 32754 *exp 12/30/07*

Contact Person: Ryan Bruner

Past Operator's Name & Address: Elysium Energy L.L.C.

Phone: 303-228-4158

100 Glenborough Drive, Suite 100, Houston, TX 77067

Date: 11/7/2007

Title: Regulatory Manager

Signature: *[Signature]*
Julie Acevedo

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New Operator's License No. 33190 ✓

Contact Person: Diane Blair

New Operator's Name & Address: Noble Energy Inc.

Phone: 303-228-4069

1625 Broadway, Suite 2000, Denver, CO 80202

Oil / Gas Purchaser: Duke

CONSERVATION DIVISION
WICHITA, KS

Date: 11/7/2007

Title: Regulatory Manager

Signature: *[Signature]*
Julie Acevedo

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Noble Energy Inc. is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: E-11,093 Recommended action: _____

Date: 3-6-08 *[Signature]*
Authorized Signature

Noble Energy Inc is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: P07679

Date: 3/06/08 *[Signature]*
Authorized Signature *CC:KH*

DISTRICT _____ EPR 3-5-08 PRODUCTION MAR 07 2008 UIC 3-6-08
Mail to: Past Operator 3-6-08 New Operator 3-6-08 District 3-6-08 2

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.: 107236* Lease Name: Anson East Unit B* Location: Sec. 6, 7, 18, T31S, R.25W

Well No.

API No.
(YR DRLD/PRE '67)Footage from Section Line
(i.e. FSL = Feet from South Line)Type of Well
(Oil/Gas/INJ/WSW)Well Status
(PROD/TA'D/Abandoned)

Lease / Well Number	API #	FSL	FEL	Legal Description	Type	Status
Anson East Unit B #1-01	1519150015 ✓	330'	1650'	SE SW SE SEC 6-T31S-R1W	Oil	Active
Anson East Unit B #2-02	1519150019 ✓	2970'	1650'	SE SW NE SEC. 7-T31S-R1W	Oil	Active
Anson East Unit B #2-03	1519150020 ✓	4290'	1650'	SE NW NE SEC. 7-T31S-R1W	Oil	Inactive
Anson East Unit B #2-04	1519150021 ✓	3630'	990'	NW SE NE SEC 7-T31S-R1W	Oil	Active
Anson East Unit B #2-05	1519150022 ✓	4620'	1980'	C NW NE SEC 7-T31S-R1W	Oil	Active
Anson East Unit B #3-02	15-191-1155-2 ✓ Comp. 02/59	1650'	1650'	SE NW SE SEC. 7-T31S-R1W	Oil	Active
Anson East Unit B #3-04	15-191-1155-3 ✓ Comp. 07/59	2310'	1650'	NE NW SE SEC 7-T31S-R1W	Oil	Inactive
Anson East Unit B #3-06	1519122500 ✓	1650'	880'	SW NE SE SEC 7-T31S-R1W	Oil	Active
Anson East Unit B #3-W1	1519110030 ✓	330'	2970'	SE SE SW SEC. 7-T31S-R1W	Wtr Inj ✓	Active
Anson East Unit B #4-01	1519110032 ✓	4950'	2310'	NW NW NE SEC. 18-T31S-R1W	Oil	Active

_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

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NOV 08 2007

CONSERVATION DIVISION
WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.