KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/1/2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 104463		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Batchman		
Spot Location: feet from N / S Line	Sec. 35 Twp. 20S R. 12 EVW		
feet from F / W Line	Legal Description of Lease: NW/4 SE/4 Sec. 35		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Barton		
Number of Injection Wells**	•		
Field Name: Chase Silca	Production Zone(s): ARB / LKC		
rieid Name:	Injection Zone(s):		
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Diffiling		
Type of Fit. Linergency Duffi Settling			
Past Operator's License No. 32754 exp 12/30/07	Contact Person: Ryan Bruner		
Past Operator's Name & Address: Elysium Energy L.L.C.	Phone: 303-228-4158		
100 Glenborough Drive. Suite 100. Houston, TX 77067	Date:11/7/2007		
Decidetari Managan	$\rho 2 \rho$		
Title: Regulatory Manager	Signature: Julie Acevedo RECEIVED		
	KANSAS CORPORATION COMMISSION		
New Operator's License No. 33190 √	Contact Person: Diane Dian		
New Operator's Name & Address: Noble Energy Inc.	Phone: 303-228-4069 NOV 0 8 2007		
1625 Broadway, Suite 2000, Denver, CO 80202	Oil / Gas Purchaser: Duke CONSERVATION DIVISION		
	Date: 11/7/2007 WICHITA, KS		
Daniel de la constant	,		
Title: Regulatory Manager	Signature: JJ Cl		
The state of the s	Julie Acevedo		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
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is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Troopinional addon.	ponimied by No.		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 2-18-08	PRODUCTION FEB 1 9 2008 UIC 2-18-08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	_{∍ No.:} 104463					
* Lease Name	Batchman		* Location: Sec. 35, T20S, R.12W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3	15-009-15654 /	1650' Circle	2310' Circle	Oil	PR	
8	15-009-15659	_	1980' FEV/FWL		PR	
	- MAI	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		· 	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
· · · · · ·		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		NOV 0 8 2007	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.