## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 09-01-07		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 15-025-21209 2241		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Frances 1-29		
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: S/SE & 20 ac. of S/SW of Sec. 20 & NW & W/SW of		
Enhanced Recovery Project Permit No.:	Sec. 28 & NE & SE less W 20 rods of Sec. 29 32S 22W		
Entire Project: Yes No	County: Clark		
Number of Injection Wells**			
Field Name: Blaricum	Production Zone(s): Lansing		
** Side Two Must Be Completed.	Injection Zone(s): NA		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section		
/	Haul-Off Workover Drilling		
Past Operator's License No. 33285 /	Contact Person: Todd Moore		
Past Operator's Name & Address: Gypsy Exploration, LLC	Phone: 214-368-6700		
8150 N. Central Expressway, Suite 635, Dallas, Texas 75206	Date: 08/28/07		
Title: Partner			
	Signature:		
New Operator's License No. 33995	Contact Person: Todd Moore		
New Operator's Name & Address: Kiowas Gas Company	Phone: 214-368-6700		
8150 N. Central Expressway, Suite 635, Dallas, Texas 75206	Oil / Gas Purchaser Plains Marketing, LP		
	Date: 08/28/07		
Title: President	Date: OUIZOIO!		
Title: Fresident	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	RECEIVED  KANSAS CORPORATION COMMISSION  KANSAS CORPORATION COMMISSION		
new operator and may continue to inject fluids as authorized by			
	new operator of the above named lease con alimogths 2007 ce pit		
Permit No.: Recommended action:	permitted by No.:  CONSERVATION DIVISION		
Date:	WICHITA, KS		
Date:	Date:		
DISTRICT EPR 9-4-07 P	RODUCTION SEP 0 4 2007 UIC 9-4-07		
Mail to: Past Operator New Operator	District		

## Must Be Filed For All Wells

KDOR Lease No.: 15.025-21209						
* Lease Name: Frances 1-29		_ * Location: <u>1</u>	* Location: 190' S and 190' E of NW SE NE Sec. 29 32S 22W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	025-21209-0000 /	1840 FSL FNL 80	0 Circle	gas	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KANS	RECEIVED  AS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		AUG 3 1 2007	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL		WICHITA, KS	

## A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.