KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	September 1, 2007			
☐ Oil Lease: No. of Oil Wells** ☐ Gas Lease: No. of Gas Wells**	Effective Date of Transfer: September 1, 2007			
	KS Dept of Revenue Lease No.: 209605			
Gas Gathering System:	Lease Name: Gibb # 7			
Saltwater Disposal Well - Permit No.:	NWNWNW_Sec. 28 Twp. 17S R. 40 EVW			
Spot Location: feet from N / S Line	Legal Description of Lease: All section 28			
feet from E / W Line	Legal Description of Lease.			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Greeley			
Number of Injection Wells**	Production Zone(s): Winfield			
Field Name: Bradshaw	Injection Zone(s):			
** Side Two Must Be Completed.	,			
Surface Pit Permit No.:	330 feet from ✓ N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet fromE / 🗸 W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 6471 /	Contact Person: Wyoma Whitlow			
Past Operator's Name & Address: R. C. Banks	Phone: 432-682-8296			
P. O. Box 242 Midland, Tx 79702	Date: 10-24-07			
Title: Operator	Signature: R.C. Canky			
	RECEIVED			
New Operator's License No. 4894	Contact Person: S. L. Burns/Debbie Franklin KANSAS CORPORATION COMMISSION			
New Operator's Name & Address: Horseshoe Operating, Inc.	Phone: 432-683-1448 OCT 2 6 2007			
110 W. Louisiana, Suite 200	Oil / Gas Purchaser: DCP Midstream CONSERVATION DIVISION			
· -	WICHITA KO			
Midland, Tx 79701	Date: 10 34-07 WICHIA, KS			
Title: President	Signature: 4 Click Modes			
Acknowledgment of Transfer: The shows request for transfer of injection	n authorization, surface pit permit # has been			
Acknowledgment of Transfer: The above request for transfer of injection	pration Commission. This acknowledgment of transfer pertains to Kansas			
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Corporation Commission records only and does not convey any ownersh	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
14 // >				
DISTRICT EPR _/2-//-07	PRODUCTION DEC 1 2 2007 UIC /2 -/2-07			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 209605		-		
* Lease Name:	Gibb #\$		_ * Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-071-20151 🗸	330 Circle SU(FNL)	0 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	AND THE PERSON AND PROPERTY.	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSA	S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		OCT 2 6 2007
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA. KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.