KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1					
Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: 9/1/2007					
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 110130					
Gas Gathering System:	I M					
Saltwater Disposal Well - Permit No.;	Lease Name: Greenway A					
Spot Location: feet from N / S Line						
feet from E / W Line	Legal Description of Lease: E/2 SW/4 Sec. 13					
Enhanced Recovery Project Permit No.:						
Entire Project: Yes No	County: Rush					
Number of Injection Wells**						
Field Name: Schwindt	Production Zone(s): ARB / LKC					
ried Name.	Injection Zone(s):					
Surface Pit Permit No.:	feet from N/ S Line of Section					
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section					
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling					
Past Operator's License No. 32754 cp (2/30/07	Contact Person: Ryan Bruner					
Past Operator's Name & Address: Elysium Energy L.L.C.	Phone: 303-228-4158					
100 Glenborough Drive. Suite 100. Houston, TX 77067	Date: 11/7/2007					
Title: Regulatory Manager	$\Omega \Omega \Omega = 0$					
Title: Regulatory Manager	Signature: Julie Acevedo					
1	RECEIVED					
New Operator's License No. 33190 ✓	Contact Person: Diane Biair					
New Operator's Name & Address: Noble Energy Inc.	Phone: 303-228-4069 NOV 0 8 2007					
1625 Broadway, Suite 2000, Denver, CO 80202	Oil / Gas Purchaser: Duke CONSERVATION DIVISION					
	Date:11/7/2007 WICHITA, KS					
Dogulator, Managar	121					
Title: Regulatory Manager	Signature: Julie Acevedo					
	O salie Acevedo					
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been					
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas					
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or plt permit.					
is acknowleged as the	is acknowleged as the					
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit					
Permit No.: Recommended action:	permitted by No.:					
Date:	Date:					
Authorized Signature	Authorized Signature					
DISTRICTEPR2-21-08	PRODUCTION FEB 2 2 2008 UIC 2 -21-08					
Mail to: Past Operator	District					

Must Be Filed For All Wells

KDOR Lease	No.: 110130									
* Lease Name:	Greenway A	* Location: Sec. 13, T17S, R.19W								
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)			Well Status (PROD/TA'D/Abandoned)		
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151652041200	00 GREENWAY A	3 ✓ NESESW	990S	2310W	13	17 19W	OIL	PR		
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
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-		FOL/FNL	FEWPVVL			***				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.