Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: September 1, 2007		
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 222552		
Gas Gathering System:	Lease Name: HCU 831-B		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	C SE Sec. 8 Twp. 23S R. 41 []E[/]W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	All 8-23S-41W		
Entire Project: Yes No	County:_Hamilton		
Number of Injection Wells	Production Zone(s): Chase		
Field Name: Bradshaw	Injection Zone(s):		
** Side Two Must Be Completed.	injusticit Zone(s).		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
(W. F. No. II DIIII FR, WO DI Hauf)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33999 /	Contact Person: · L. R. "Bob" Reichardt		
Past Operator's Name & Address: Linn Operating, Inc	Phone: 405/749-3496 KANSAS CORPORATION COMM		
600 Travis Street, Suite 7000 Houston, TX 77002	0-27-07		
	Date: 0CT 0 9 2607		
Title: John Mahaffey Attorney in Fact	Signature / Land / Land Grant Conscience Attent Provision		
/	W CHILL KG		
New Operator's License No. 4894	Contact Person:		
New Operator's Name & Address: Horseshoe Operating, Inc.	Phone: 432/683-1448		
110 W. Louisiana, Suite 200	Oneok Oil / Gas Purchaser:		
Midland, TX 79701	Date: 10-4=07		
Title: President	Signature: Le Clippes		
	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is selected as the			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
0.			
Date:	Date:		
	PRODUCTION OCT 1 7 2007 UIC / 0 - / 7 - 07		
Mail to: Past Operator New Operator	District UIC 10-7/2-07		



Side Two

Must Be Filed For All Wells

KDOR Lease	_{: No.:} 222552					
* Lease Name	HCU 831-B	• Location: 8-23S-41W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
0831-B	15-075-2068200-01	1320' Circle FSL/FNL	1320'- Circle FEL/FWL	Gas	Active Prad	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
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		ESI/ENI	FFI/FWI		-	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.