Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I				
Oil Lease: No. of Oil Wells** Effective Date of Transfer:*					
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 137876 Lease Name: KS2A McWhirter-Stanley 21-4 S2 S2 NE Sec. 21 Twp. 18S R. 29 EV W				
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease: 5 W/H				
Enhanced Recovery Project Permit No.:	825' FSL and 1980'FWL County: Lane Production Zone(s): 4284-88,4306-09,4404-08,4565-69 Injection Zone(s):				
Entire Project: Yes No					
Number of Injection Wells**					
Field Name:					
** Side Two Must Be Completed.	injection zone(s).				
Surface Pit Permit No.: 15-101-21939	825 feet from N / ✓ S Line of Section				
Closed 6-2-07 (API No. if Drill Pit, WO or Haul)	1980 feet from E / V W Line of Section				
- (0)					
Type of Pit: Emergency Burn Settling	Haul-Off Workover 🗸 Drilling				
Past Operator's License No.	Contact Person: Rodney K Thomson				
Past Operator's Name & Address: P.O. Box 689	Phone: 903-510-6527				
Tyler, Texas 75710	Date: 9-26-07				
Deadustics Manager	() A Y 1 h				
Title: Production Manager	Signature:				
Now Operator's License No. 38421	Contact Person Tom Larson KANDAS CON GALLI COMES				
New Operator's License No.	Contact Felson.				
New Operator's Name & Address: Larson Engineering, Inc					
562 W State Road 4	Oil / Gas Purchaser: NCRA				
Olmitz, KS 67564	Date: 9/29/2007				
Title: President	Signature: homes homes				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15-101-21939 has been				
•	ration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownership					
Corporation Commission records only and does not convey any ownership	The description works of the permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.:	permitted by No.:				
	· · · · · · · · · · · · · · · · · · ·				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICTEPR //- 26-07	PRODUCTION NOV 2 7 2007 UIC 11-27-07				
Mail to: Past Operator New Operator	District				

Side Two

Must Be Filed For All Wells

1 15-101-21939 / 825		No.: 137876 KS2A McWhirter-Stanley 2	21-4	Location: Sec	c. 21, T18S, R29W	
1 15-101-21939	Well No.					Well Status (PROD/TA'D/Abandoned)
FSUFNL FEUFWL	1	15-101-21939 🗸	X'/h	1000	Oil	Prod
FSUFNL FEUFWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL		44-14-14-14-14-14-14-14-14-14-14-14-14-1	FSL/FNL	FEL/FWL		
FSUFNL FEUFWL			FSL/FNL	FEL/FWL _		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL _		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSUFNL			FSL/FNL	FEL/FWL		
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FSL/FNL FEL/FWL FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL _		
FSL/FNL FEL/FWL FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL _		
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FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL KAMSAS CORFORACIO J CO						
FSL/FNL FEL/FWL FAMSAS CORPORATION CO						
FIGURED FOR FRANCE CORPORATION CO						
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						OCT 0 3 2037

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.