## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	ı			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-07			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 137802  Lease Name: KS5E Kerkhoff  S2 - SE - NE - SW Sec. 16 Twp. 16S R. 29 EVW			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: $S\omega/4$			
Enhanced Recovery Project Permit No.:	1450' FSL and 2970' FEL			
Entire Project: Yes No	County: Lane			
Number of Injection Wells**	Production Zone(s): 4130-33			
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-101-21887	1450 feet from N / ✓ S Line of Section			
Closed 12-14-05 (API No. if Drill Pit, WO or Haul)	2970 feet from VE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
	Contact Person: Rodney K Thomson			
Past Operator's License No. Fair Oil, LTD.				
Past Operator's Name & Address: P.O. Box 689	Phone:			
Tyler, Texas 75710	Date: 9-26-07			
Title: Production Manager	Signature: Konkinski Signature			
New Operator's License No. 3842	Contact Person: Tom Larson			
New Operator's License No.				
New Operator's Name & Address: Larson Engineering, Inc	• Phone: 620-653-7368			
562 W State Road 4	Oil / Gas Purchaser: NCRA			
Olmitz, KS 67564	Date: 9/29/20 <b>0</b> 7			
<sub>Title</sub> . President	Signature: Thomas Jarson			
Title: President	Signature.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15-101-21887 has been			
_	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit  KANBAS CORPORATION COMMISSION			
Permit No.: Recommended action:	permitted by No.:			
	OCT 9 3 2007			
Date:	Date:			
Authorized Signature	Authorized Signature AND DIVISION			
DISTRICTEPR//-26-07	PRODUCTION NOV 2 7 2007 UIC 11 27 07			
Mail to: Past I inerator New Cinerator	DISTING			

## Side Two

## Must Be Filed For All Wells

	No.: 137802			04 7400 80000	
* Lease Name:	KS5E Kerkhoff		* Location: Sec	c. 21, T18S, R29W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
16-1	15-101-21887 🗸	1450 Circle	2970 Circle	Oil	Prod
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
			FEL/FWL _		
			FEL/FWL _		
					RECEIVED
			FEL/FWL	KA	NSAS CORPORATION COMMISSI
			FEL/FWL		OCT 0 3 2007
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.