# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/1/2007
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 129510
Gas Gathering System:	Lease Name: Keller - Sutor
Saltwater Disposal Well - Permit No.:	_
Spot Location: feet from N / S Line	Sec. 2 Twp. 10S R. 21 EVW
feet from E / W Line	Legal Description of Lease: SE/4 SW/4 NE/4 Sec.2
Enhanced Recovery Project Permit No.:	_
Entire Project: Yes No	County: Graham
Number of Injection Wells**	Production Zone(s): Lower Arbuckle
Field Name: Cooper	
	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32754	Contact Person: Ryan Bruner
Past Operator's Name & Address: Elysium Energy L.L.C.	Phone: 303-228-4158
100 Glenborough Drive. Suite 100. Houston, TX 77067	Date: 11/5/2007
Domilator, Monogor	191.
Title: Regulatory Manager	_ Signature:
	// RECEIVED
New Operator's License No. 33190	Contact Person: Diane Blair KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Noble Energy Inc.	Phone: 303-228-4069 NOV 0 7 2007
1625 Broadway, Suite 2000, Denver, CO 80202	Oil / Gas Purchaser: Duke
	CONSERVATION DIVISION Date: 11/5/2007 WICHITA, K8
Title: Regulatory Manager	
Title: Tregulatory Manager	_ Signature: Julie Acevedo
Acknowledgment of Transfer: The above request for transfer of inject	
	rporation Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any owner	snip interest in the above injection well(s) or pit permit.
is acknowleged as the	e is acknowleged as the
new operator and may continue to inject fluids as authorized b	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	_   Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC
Mail to: Past Operator New Operator	District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two

## Must Be Filed For All Wells

* Lease Name: <u> </u>	Keller - Sutor	* Location: Sec. 2, T10S, R.21W							
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)			Well Status (PROD/TA'D/Abandoned)		
			e na rekent i ja svar Sing i kiloni e			material in a			
15065225210001	KELLER-SUTOR 1	SESWNE	2958 S	1875 E	2 10	21 W	OIL	PR	
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL			****			
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
	-	FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL					<del></del>	
		FSL/FNL	FEL/FWL		RE	CEIVED	MMISSIC	DN .	
		FSL/FNL	FEL/FWL	•		0 7 200			
		FSL/FNL	FEL/FWL			VATION DIVI			
		FSL/FNL	FEL/FWL			CHITA, KS		<del></del>	
		FSL/FNL	FEL/FWL		<del></del>				
		FSL/FNL	FEL/FWL			<del></del>			
-		FSL/FNL	FEL/FWL			***************************************			
		FSL/FNL	FEL/FWL						

### A separate sheet may be attached if necessary

KDOR Lease No.: 129510

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.