## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/1/2007
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 124969
Gas Gathering System:	Lease Name: Maddy A
Saltwater Disposal Well - Permit No.;	
Spot Location: feet from N / S Line	Sec. 36 Twp. 8S R. 18 EVW
feet from E / W Line	Legal Description of Lease: NE/4 NE/4, Sec.36
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Rooks
Number of Injection Wells**	Production Zone(s): Arbuckle
Field Name: Dopita	
	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32754 Mp /2/30/07	Contact Person: Ryan Bruner
Past Operator's Name & Address: Elysium Energy L.L.C.	Phone: 303-228-4158
100 Glenborough Drive. Suite 100. Houston, TX 77067	Date: 11/5/2007
Pogulaton, Monagor	19/1-
Title: Regulatory Manager	Signature: Julie Acevedo
	RECEIVED  KANSAS CORPORATION COMMISSI
New Operator's License No. 33190 /	Contact Person: Diane Dian
New Operator's Name & Address: Noble Energy Inc.	Phone: 303-228-4069 NOV 0 7 2007
1625 Broadway, Suite 2000, Denver, CO 80202	Oil / Gas Purchaser: Duke CONSERVATION DIVISION
	Date: 11/5/2007 WICHITA, KS
Domilator, Manager	
Title: Regulatory Manager	Signature: Julie Acevedo
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface plt permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
, , , , , , , , , , , , , , , , , , ,	portunited by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR2-14-08	PRODUCTION FEB 1 5 2008 UIC 2-14-08
Mail to: Past Operator New Operator	District

#### Side Two

### Must Be Filed For All Wells

KDOR Lease N	No.: 124969										
* Lease Name: Maddy A * Location: Sec. 36, T8S, R.18W											
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)			Well Status (PROD/TA'D/Abandoned)			
				president de la company				Mary Control	d (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
15163036560000	MADDY	1/	NENE	4620 S	660 E	36	8	18W	OIL	PR	
15163031710000	MADDY	4 /	NENENE	4950 S	330 E	36	8	18W	OIL	PR	
			FSL/FNL	FEL/FWL .							
			FSL/FNL	FEL/FWL .							
			FSL/FNL	FEL/FWL		-					
			FSL/FNL	FEL/FWL							
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			FSL/FNL	FEL/FWL .				NOV 0	7 200	7	
		-	FSL/FNL	FEL/FWL .			— с	ONSERVAT WICH		ION	
			FSL/FNL	FEL/FWL .						***************************************	
			FSL/FNL	FEL/FWL _			<del></del>				
			ESI /ENI	FEL/EWA							

## A separate sheet may be attached if necessary

\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_

\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.