KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/1/2007			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 204678			
Gas Gathering System:	Lease Name: Morris KB			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Sec. 10 Twp. 30S R. 8 EVW			
feet from F / W Line	Legal Description of Lease: SE/4 NE/4 Sec. 10			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Kingman			
Number of Injection Wells**	Production Zone(s): Mississippi			
Field Name: Spivey Grabs				
SSACCO DE SECUE	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Driffing			
Past Operator's License No. 32754 elp /2/30/07	Contact Person: Ryan Bruner			
Past Operator's Name & Address: Elysium Energy L.L.C.	Phone: 303-228-4158			
100 Glenborough Drive. Suite 100. Houston, TX 77067	Date: 11/7/2007			
Pogulatani Managar	121.			
Title: Regulatory Manager	Signature: Julie Acevedo			
20400 /				
New Operator's License No. 33190	Contact Person: Diane Blair			
New Operator's Name & Address: Noble Energy Inc.	Phone: 303-228-4069			
1625 Broadway, Suite 2000, Denver, CO 80202	Oil / Gas Purchaser: Duke			
	Date: 11/7/2007			
Title; Regulatory Manager				
Title: Regulatory Manager	Signature: Julie Acevedo			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	RECEIVED new operator of the above name to the above name of the surface pit			
Permit No.: Recommended action:	permitted by No.: NOV 0 8 2007			
Date:	Date: CONSERVATION DIVISION			
	PRODUCTION FEB 1 9 2008 UIC 2-19-08			
DISTRICT EPR 27/108 Mail to: Past Operator New Operator				

Side Two

Must Be Filed For All Wells

KDOR Lease N	lo.: 204678						
* Lease Name: Morris KB * Location: Sec. 10, T30S, R.8W							
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
15095006160000	MORRIS KB	2 / SESENE	2970 S	330 E	10 30	8W GAS	PR
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		FSL/FNL				2001	
			FEL/FWL		1	RVATION DIVISION VICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.