KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: 9/1/2007
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 110567
Gas Gathering System:	Lease Name: Neyer BB
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 15 Twp. 17S R. 24 EVW
feet from E / W Line	Legal Description of Lease: W/2 NE/4 Sec. 15
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Ness
Number of Injection Wells**	Production Zone(s): Cherokee / MARM
Field Name: Amstutz	
	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32754 eff 12/30/07	Contact Person: Ryan Bruner
Past Operator's Name & Address: Elysium Energy L.L.C.	Phone: 303-228-4158
100 Glenborough Drive. Suite 100. Houston, TX 77067	Date: 11/7/2007
Title: Regulatory Manager	Signature: Jalie Acevedo
New Operator's License No. 33190 ✓	Contact Person: Diane Blair
New Operator's Name & Address: Noble Energy Inc.	Phone: 303-228-4069
1625 Broadway, Suite 2000, Denver, CO 80202	Oil / Gas Purchaser: Duke
	Date: 11/7/2007
Title: Regulatory Manager	Signature: Julie Acevedo
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	RECEIVED new operator of the above named least the state of the above named least the state of t
Permit No.:	permitted by No.: NOV 0 8 2007
Date:	Date: CONSERVATION DIVISION
Authorized Signature	Authorized Signature KS
	PRODUCTION FEB 1 9 2088 UIC 2-19-08
Mail to: Past Operator New Operator	District

Must Be Filed For All Wells

(YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA	i, e vi
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FSL/FNLFEL/FWLRECEIVED KANSAS CORPORATION COM	MISSION
FSL/FNL FEL/FWL NOV 0 8 2007	

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

FSL/FNL _____ FEL/FWL

CONSERVATION DIVISION WICHITA, KS