

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2004

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 3 \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: D-26,703
- Spot Location: 2970 feet from  N /  S Line
- 990 feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_
- Entire Project:  Yes  No
- Number of Injection Wells 1 \*\*

Field Name: Chase Silca

Effective Date of Transfer: 9/1/2007

KS Dept of Revenue Lease No.: 104596 *VUB*

Lease Name: Petz

Sec. 7 Twp. 20S R. 11  E  W

Legal Description of Lease: NW1/4 Sec. 7 NE1/4

\* per Noble Energy NE1/4 7-20-11W

County: Barton

Production Zone(s): Arbuckle

Injection Zone(s): LKC / ARB

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. 32754 *exp 12/30/07*

Past Operator's Name & Address: Elysium Energy L.L.C.  
100 Glenborough Drive, Suite 100, Houston, TX 77067

Title: Regulatory Manager

Contact Person: Ryan Bruner

Phone: 303-228-4158

Date: 11/7/2007

Signature: *[Signature]*  
Julie Acevedo

New Operator's License No. 33190 ✓

New Operator's Name & Address: Noble Energy Inc.  
1625 Broadway, Suite 2000, Denver, CO 80202

Title: Regulatory Manager

Contact Person: Diane Blair

Phone: 303-228-4069

Oil / Gas Purchaser: Duke

Date: 11/7/2007

Signature: *[Signature]*  
Julie Acevedo

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Noble Energy Inc is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No. D-26,703. Recommended action: None

Date: 2-25-08 *Barbara Montgomery*  
Authorized Signature

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: \_\_\_\_\_

Date: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 08 2007

Conservation Division  
Wichita, KS

DISTRICT \_\_\_\_\_ EPR 2-21-08 PRODUCTION FEB 26 2008 UIC 2-25-08

Mail to: Past Operator 2-26-08 New Operator 2-26-08 District 2-26-08 4

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.: 104596

\* Lease Name: Petz

\* Location: Sec. 7, T20S, R.11W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15009143740000	PETZ	3 ✓	W2NWNE 660N- 2970W-	7 20 11W OIL IN
15009222090000	PETZ	6 ✓	NENWSWNE 1650N- 2970W-	7 20 11W OIL PR
15009911330000	PETZ 15-009-22301-00	7 ✓	SWSENE 2970S 990E	7 20 11W SWD AI
15009241210000	PETZ	8 ✓	N2SESENE 3020S- 330E-	7 20 11W OIL IN

_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 08 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.