

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 2 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Spivey Grabs

Effective Date of Transfer: 9/1/2007

KS Dept of Revenue Lease No.: 204832
100493 ✓

Lease Name: Piller A

_____ Sec. 2 Twp. 31S R. 9 ☐ E ☒ W

Legal Description of Lease: E/2 NE/4 Sec. 2

County: Harper

Production Zone(s): Mississippi

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section
☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 32754 exp 12/30/07

Past Operator's Name & Address: Elysium Energy L.L.C.

100 Glenborough Drive, Suite 100, Houston, TX 77067

Title: Regulatory Manager

Contact Person: Ryan Bruner

Phone: 303-228-4158

Date: 11/7/2007

Signature: Julie Acevedo

New Operator's License No. 33190 ✓

New Operator's Name & Address: Noble Energy Inc.

1625 Broadway, Suite 2000, Denver, CO 80202

Title: Regulatory Manager

Contact Person: Diane Blair

Phone: 303-228-4069

Oil / Gas Purchaser: Duke

Date: 11/7/2007

Signature: Julie Acevedo

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____ Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the
RECEIVED
new operator of the above named lease KANSAS CORPORATION COMMISSION
permitted by No.: _____

NOV 08 2007

Date: _____ CONSERVATION DIVISION

Authorized Signature WICHITA, KS

DISTRICT _____

EPR 2-19-08

PRODUCTION FEB 19 2008

UIC 2-19-08

Mail to: Past Operator _____

New Operator _____

District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KDOR Lease No.: 106493 204832

* Lease Name: Piller A

* Location: Sec. 2, T31S, R9W

Well No.

API No.
(YR DRLD/PRE '67)

**Footage from Section Line
(i.e. FSL = Feet from South Line)**

Type of Well
(Oil/Gas/INJ/WSW)

Well Status
(PROD/TA'D/Abandoned)

15077001590000	PILLER A	1 ✓	NWSENE	3630	S	990	E	2	31	9W	GAS	PR
15077008570000	PILLER A	2 ✓	NENE	660	N	510	E	2	31	9W	GAS	PR

[illegible]

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 08 2007

~~CONSERVATION DIVISION~~
~~WICHITA, KS~~

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.