

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2004  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 1 \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_
- Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_
- Entire Project:  Yes  No
- Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: Chase Silca

Effective Date of Transfer: 9/1/2007  
KS Dept of Revenue Lease No.: 104395 ✓  
Lease Name: Proffitt  
\_\_\_\_\_ Sec. 8 Twp. 20S R. 9  E  W  
Legal Description of Lease: SW/4 NE/4 Sec.8  
County: Rice  
Production Zone(s): ARB  
Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. 32754 *exp 12/30/07*  
Past Operator's Name & Address: Elysium Energy L.L.C.  
100 Glenborough Drive, Suite 100, Houston, TX 77067  
Title: Regulatory Manager

Contact Person: Ryan Bruner  
Phone: 303-228-4158  
Date: 11/7/2007  
Signature: *[Signature]*  
Julie Acevedo

New Operator's License No. 33190  
New Operator's Name & Address: Noble Energy Inc.  
1625 Broadway, Suite 2000, Denver, CO 80202  
Title: Regulatory Manager

Contact Person: Diane Blair  
Phone: 303-228-4069  
Oil / Gas Purchaser: Duke  
Date: 11/7/2007  
Signature: *[Signature]*  
Julie Acevedo

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: \_\_\_\_\_ Recommended action: \_\_\_\_\_  
Date: \_\_\_\_\_  
Authorized Signature

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is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: \_\_\_\_\_  
NOV 08 2007  
CONSERVATION DIVISION  
WICHITA, KS  
Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR 2-19-08 PRODUCTION FEB 19 2008 UIC 2-19-08  
Mail to: Past Operator \_\_\_\_\_ New Operator \_\_\_\_\_ District \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.: 104395

\* Lease Name: Proffitt

\* Location: Sec. 8, T20S, R.9W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WWSW)	Well Status (PROD/TA'D/Abandoned)
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15159039320000	PROFFITT	3 /	E2SWNE	3300S	3450W	8	20	9W	OIL	PR
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_____	_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____
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KANSAS CORPORATION COMMISSION  
  
NOV 08 2007  
  
CONSERVATION DIVISION  
WICHITA, KS

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.