

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 2 **
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☒ Saltwater Disposal Well - Permit No.: D-19, 653
Spot Location: 5120 feet from ☐ N / ☒ S Line
160 feet from ☒ E / ☐ W Line
☐ Enhanced Recovery Project Permit No.: _____
Entire Project: ☐ Yes ☐ No
Number of Injection Wells 1 **

Field Name: Aldrich

Effective Date of Transfer: 9/1/2007

KS Dept of Revenue Lease No.: 130728 *mtb*

Lease Name: Reed

Sec. 5 Twp. 18S R. 25 ☐ E ☒ W

Legal Description of Lease: NE/4 NE/4 Sec. 5

County: Ness

Production Zone(s): Mississippi

Injection Zone(s): Cedar Hills

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section
☐ Haul-Off ☐ Workover ☒ Drilling

Past Operator's License No. 32754 *exp 12/30/07*

Past Operator's Name & Address: Elysium Energy L.L.C.
100 Glenborough Drive, Suite 100, Houston, TX 77067

Title: Regulatory Manager

Contact Person: Ryan Bruner

Phone: 303-228-4158

Date: 11/7/2007

Signature: *Julie Acevedo*
Julie Acevedo

New Operator's License No. 33190 ✓

New Operator's Name & Address: Noble Energy Inc.
1625 Broadway, Suite 2000, Denver, CO 80202

Title: Regulatory Manager

Contact Person: Diane Blair

Phone: 303-228-4069

Oil / Gas Purchaser: Duke

Date: 11/7/2007

Signature: *Julie Acevedo*
Julie Acevedo

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Noble Energy Inc. is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No. D-19,653. Recommended action: _____

Date: 2-25-08 *Barbara Marbury*

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit,
permitted by No.: _____
RECEIVED
KANSAS CORPORATION COMMISSION

Date: _____

Conservation Division
Wichita, KS

DISTRICT _____ EPR 2-19-08 PRODUCTION FEB 26 2008 UIC 2-25-08
Mail to: Past Operator 2-26-08 New Operator 2-26-08 District 2-26-08 1

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All WellsKDOR Lease No.: **130728*** Lease Name: **Reed*** Location: **Sec. 5, T18S, R.25W**

Well No.

API No.
(YR DRLD/PRE '67)Footage from Section Line
(i.e. FSL = Feet from South Line)Type of Well
(Oil/Gas/INJ/WSW)Well Status
(PROD/TA'D/Abandoned)

15135005810001	REED	1 /	NENENENE	5120S	160E	5	18	25W	SWD	AI
15135005820000	REED	2 /	SWNENE	1000N	1000E	5	18	25W	OIL	PR
15135201590001	REED	3 /	NENENENE	140N	145E	5	18	25W	OIL	PR

FSL/FNL

FEL/FWL

FSL/FNL

FEL/FWL

FSL/FNL

FEL/FWL

FSL/FNL

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RECEIVED
KANSAS CORPORATION COMMISSION

NOV 08 2007

CONSERVATION DIVISION
WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.