## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/1/2007
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 103629
Gas Gathering System:	Lease Name: Roscoe A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: E/2 SE/4 Sec. 35
feet from E /W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Barton
Number of Injection Wells**	Production Zone(s): LKC / ARB / OH
Field Name: Pritchard	Injection Zone(s):
A SHARMAN SHARMAN	mjoston 2010(0).
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(ALTINO. II DINITE, NO DI HAUI)	feet from E / W Line of Section
Type of Pit:	Haul-Off Workover Drilling
Past Operator's License No. 32754 up 12/32/07	Contact Person: Ryan Bruner
Past Operator's Name & Address: Elysium Energy L.L.C.	Phone: _303-228-4158
100 Glenborough Drive. Suite 100. Houston, TX 77067	Date: 11/7/2007
Title: Regulatory Manager	
Title: Regulatory Manager	Signature: Jackson Sullie Acevedo
20400 /	Div. Div.
New Operator's License No. 33190	Contact Person: Diane Blair
New Operator's Name & Address: Noble Energy Inc.	Phone: 303-228-4069
1625 Broadway, Suite 2000, Denver, CO 80202	Oil / Gas Purchaser: Duke
	Date: 11/7/2007
Title: Regulatory Manager	Signature: 22dc lv
· · · · · · · · · · · · · · · · · · ·	Julie Acevedo
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownershi	
is acknowleged as the	in anknowledged on the
new operator and may continue to inject fluids as authorized by	is acknowleged as the RECEIVED new operator of the above named lease continuous continuo
Permit No.:	
, Naconinienda action,	NOV 0 8 2007
Date:	Date: CONSERVATION DIVISION
Date:	Date: CONSERVATION DIVISION  Authorized Signat WCHITA, KS
DISTRICT EPR 2-19-08	PRODUCTION FEB 1 9 2008 UIC 2-19-08
Mail to: Past Operator New Operator	District

## Must Be Filed For All Wells

KDOR Lease No	<sub>o.:</sub> 103629						r., ·					
* Lease Name: Roscoe A * Location: Sec. 35, T20S, R.14										<del></del>		
Well No.	API No. (YR DRLD/PRE '67)	Fo (i.e. l	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)			Well Status (PROD/TA'D/Abandoned)			
<b>V</b>									75,52			
15009020700000	ROSCOE A	1 /	SESESE	330 S	330 E	35	20	14 W	OIL	PR		
15009020710000	ROSCOE A	2 /	NESESE	990 S	330 E	35	20	14 W	OIL	PR		
15009020720000	ROSCOE A	3 /	SENESE	1650 S	330 E	35	20	14 W	OIL	IN		
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			FSL/FNL	FEL/FVVL _				CONSERV	ATION DI	IVISION		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.