## Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1 · · · · · · · · · · · · · · · · · · ·			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 09/01/2007			
X Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 212634			
Gas Gathering System:	Lease Name: Strausz			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	C - NE - NW - Sec. 25 Twp. 28S R. 7 TEXW			
feet from E / W Line	Legal Description of Lease: NW / 4			
Enhanced Recovery Project Permit No.:	Sec. 25-28S-7W			
Entire Project: Yes No	County: Kingman			
Number of Injection Wells**	Production Zone(s): Indian Cave Sand			
Field Name: Negro Creek South	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.:	feet fromN / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5348	Contact Person: Robert E. Campbell			
Past Operator's Name & Address: Robert E. Campbell	Phone: 316 685-6001			
260 N. Rock Road, Suite 110, Wichita, KS	Date: 8/27/67			
67206				
Title: Operator/Owner	Signature: KECEIVED KANSAS CORPORATION COMMISSION			
New Operator's License No. 5399 /	Contact Person: Alan DeGood NOV 0 2 2007			
New Operator's Name & Address: American Energies	Phone: 316 263-5785 CONSERVATION DIVISION			
Corporation, 155 N. Market, Suite 710	WICHITA, KS Oil / Gas Purchaser: West Wichita Gas Gathering, LLC			
Wichita, KS 67202	Date:			
Title: President	Signature			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.			
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is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICTEPR	PRODUCTION JAN 28 2008 UIC 1-24-08			
Mail to: Past Operator New Operator	District			



## Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: 212634				
* Lease Name:	Strausz		* Location:	C NE/4 NW/4 Sec.	
				Kingman County,	N3 .
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-095-21515	Circle 660 FSLÆNL	Circle 3300 FEDFWL	Gas	TA
	·	FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.