Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: AUG 28, 2908. 9.1.08 KS Dept of Revenue Lease No.: 223590			
✓ Gas Lease: No. of Gas Wells**				
Gas Gathering System:	// **			
Saltwater Disposal Well - Permit No.:	Lease Name: CIMARRON 1-15			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: 34S-30W: 14(S/2); 15(S/2)			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: MEADE			
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE			
Field Name: ADAMS RANCH	N/A			
** Side Two Must Be Completed.	Injection Zone(s): N/A			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33489 ✓	Contact Person: MARTIN L. THALKEN			
Past Operator's Name & Address: PROTEGE ENERGY, LLC.	Phone: (918) 728-3092, EXT. 101			
5100 EAST SKELLY DRIVE, SUITE 555, TULSA, OK 74135	Date: 6-22-08			
Title: PRESIDENT	Date: E-28-08 Signature: Martin J. Thalken			
	Signature.			
New Operator's License No. 34160 /	Contact Person: Ronnie L. Young			
New Operator's Name & Address: EnerVest Operating LLC	Phone: (713) 495-6530			
1001 Fannin Street, Suite 800	Oil / Gas Purchaser: DCP MIDSTREAM			
Houston, Texas 77002-6707	2.22.02			
	Date:			
Title: Compliance Supervisor	Signature: Assumed the same of			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 9-3-08	Date: Authorized Signature PRODUCTION SEP 0 5 2008 UIC 9 4 08 110			

KANSAS CORPORTATION

מר ה ה ה ה ה ה

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 223590		/-		
' Lease Name	CIMARRON	1	-15 * Location SEC	2. 15-T34S-R30W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-15	15-119-21063	1650 Circle	1650 Circle	GAS	PROD
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
	,	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.