Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: AUG-28, 2008 9.1.08			
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135311-223414 MB			
Gas Gathering System:	Lease Name: CIMARRON 1-22			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	- <u>W/2</u> - <u>E/2</u> - <u>E/2</u> Sec. 22 Twp. 34S R. 30 EVW			
feet from E / W Line	Legal Description of Lease: 34S-30W: 22 E/2			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County:_MEADE			
Number of Injection Wells**	Production Zone(s): MORROW			
Field Name: ADAMS RANCH	Injection Zone(s): N/A			
** Side Two Must Be Completed.				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33489	Contact Person: MARTIN L. THALKEN			
Past Operator's Name & Address: PROTEGE ENERGY, LLC.	Phone: (918) 728-3092, EXT. 101			
5100 EAST SKELLY DRIVE, SUITE 555, TULSA, OK 74135	Pate: 8-28-08			
Title: PRESIDENT	Date: 8-28-08 Signature: Martin J. Thalken			
New Operator's License No. 34160 /	Contact Person: Ronnie L. Young			
New Operator's Name & Address: EnerVest Operating LLC	Phone:_(713) 495-6530			
1001 Fannin Street, Suite 800	Oil / Gas Purchaser: HIGH SIERRA CRUDE OIL MKTG / DCP MIDSTREAM			
Houston, Texas 77002-6707	80,28.08			
Title: Compliance Supervisor	Signature: La Conne			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date: S			
Authorized Signature	PRODUCTION SEP 0 5 2008 UIC 9-4-08 CERT District UIC 9-4-08 CERT DISTRICT			
	PRODUCTION SEP 0 5 2008 UIC 9-4-08 CENTER DISTRICT			
Mail to: Past Operator New Operator	District — PS 2			

RECEDING COMMISSION

SCANNED

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 135311-223414			/		
* Lease Name	: CIMARRON	1	-22 *	Location: SEC	. 22-T34S-R30W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-22	15-119-21032 <i>-00-01</i> / 264	Circle SL)FNL	990	Circle FEL)FWL _	OIL / GAS	PROD
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL _		
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		FSL/FNL		FEL/FWL _		
	•	FSL/FNL		FEL/FWL		
				FEL/FWL		
- Avyori						
		r5L/FNL		FEL/FWL _		

A separate sheet may be attached if necessary 🚶 🙃 👵

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.