## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: AUG 28, 2008 9.1.08			
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135312-223509			
Gas Gathering System:	Lease Name: CIMARRON 1-23			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	- NE - NW - SW Sec. 23 Twp. 34S R. 30 E W			
feet from E / W Line	Legal Description of Lease: 34S-30W: 23 5w/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: MEADE			
Number of Injection Wells**	Production Zone(s): MORROW			
Field Name: ADAMS RANCH	N/A			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33489 /	Contact Person: MARTIN L. THALKEN			
Past Operator's Name & Address: PROTEGE ENERGY, LLC.	Phone: (918) 728-3092, EXT. 101			
5100 EAST SKELLY DRIVE, SUITE 555, TULSA, OK 74135	Date: 8.22-02 Signature: Martin J. Halken			
	Marta - J. Ralber			
Title: PRESIDENT	Signature: //www o , warran			
New Operator's License No. 34160 ✓	Contact Person: Ronnie L. Young			
New Operator's Name & Address: EnerVest Operating LLC	Phone: (713) 495-6530			
1001 Fannin Street, Suite 800	Oil / Gas Purchaser: HIGH SIERRA CRUDE OIL MKTG / DCP MIDSTREAM			
	りつとうと			
Houston, Texas 77002-6707	Date:			
Title: Compliance Supervisor	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been			
_	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Data	Date:			
Date:	Date: Authorized Signature			
DISTRICT EPR 9-3-08	PRODUCTION SEP 0 5 2008 UIC 9-4.08 CONTROL District			
Mail to: Past Operator New Operator	District High			

## Side Two

## Must Be Filed For All Wells

KDOR Lease No.: 135312-223509						
			1-23	Second SEC	:. 23-T34S-R30W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-23	15-119-21042	2385 Circle	990	Circle FELEWL	OIL / GAS	PROD
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		FSL/FNL		FEL/FWL _		
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.