KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135877-224034 ///3 Lease Name: CIMARRON 1-26		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: 34S-30W: 26(W/2); 27(E/2)		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: MEADE Production Zone(s): MORROW		
Number of Injection Wells**			
Field Name: ADAMS RANCH	Injection Zone(s): N/A		
** Side Two Must Be Completed.	injection zone(s).		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N/ S Line of Section feet from E/ W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 33489 /	Contact Person: MARTIN L. THALKEN		
Past Operator's Name & Address: PROTEGE ENERGY, LLC.	Phone: (918) 728-3092, EXT. 101		
5100 EAST SKELLY DRIVE, SUITE 555, TULSA, OK 74135	Date: 6-28-08		
Title: PRESIDENT	Signature: Mouth of thalke		
New Operator's License No. 34160	Contact Person: Ronnie L. Young		
New Operator's Name & Address: EnerVest Operating LLC	Phone:_(713) 495-6530		
1001 Fannin Street, Suite 800	Oil / Gas Purchaser: HIGH SIERRA CRUDE OIL MKTG / DCP MIDSTREAM		
Houston, Texas 77002-6707	Date: 8.28.08		
Title: Compliance Supervisor	Signature: L Laure		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date: Authorized Signature		
DISTRICT EPR 9-3-08	PRODUCTION SEP 0. 5 2008 UIC 9-4-08		

District

New Operator -

Mail to: Past Operator

SCANNED

Side Two

Must Be Filed For All Wells

		/		
: CIMARRON	1-20	6 * Location: SEC	. 26-T34S-R30W	
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-119-21090 /	660 Circle	330 Circle	OIL / GAS	PROD
	FSL/FNL _	FEL/FWL _		
	FSL/FNL _	FEL/FWL _		
		FEL/FWL _		
		FEL/FWL		
	FSL/FNL	FEL/FWL _	75.2.1	
	FSL/FNL _	FEL/FWL _		
	FSL/FNL	FEL/FWL _		
	FSL/FNL _	FEL/FWL _		
	FSL/FNL _	FEL/FWL _		
	FSL/FNL	FEL/FWL		
	FSL/FNL _	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL _	FEL/FWL _		
	FSL/FNL _	FEL/FWL _		
	API No. (YR DRLD/PRE '67) 15-119-21090	API No. (YR DRLD/PRE '67) 15-119-21090 660 FSL/FNL FSL/FNL	API No.	API No.

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.