KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: AUG 28, 2008 9.1.08			
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224660 V			
Gas Gathering System:	Lease Name: CIMARRON 2-15			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: 34S-30W: 14(S/2); 15(S/2)			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: MEADE			
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE			
Field Name: ADAMS RANCH	N/A			
** Side Two Must Be Completed.	Injection Zone(s): N/A			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W bine of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33489 /	Contact Person: MARTIN L. THALKEN			
Past Operator's Name & Address: PROTEGE ENERGY, LLC.	Phone: (918) 728-3092, EXT. 101			
5100 EAST SKELLY DRIVE, SUITE 555, TULSA, OK 74135	Date: 8-28-08			
Title: PRESIDENT	Signature: Martin J. Walher			
24420 /	Daniel Vene			
New Operator's License No. 34160 ✓	Contact Person: Ronnie L. Young			
New Operator's Name & Address: EnerVest Operating LLC	Phone: (713) 495-6530			
1001 Fannin Street, Suite 800	Oil / Gas Purchaser: DCP MIDSTREAM			
Houston, Texas 77002-6707	Date: 8.28.08			
Title: Compliance Supervisor	Signature: Lang			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
. Neconinended action.				
Date:	Date:			
Authorized Signature	Date:			
DISTRICT EPR 9-3-08	PRODUCTION SEP 0 5 2008 UIC 9-4.08 HIDE			
Mail to Doot Occuptor	District 2 1 1			



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 224660						
			2-15	SW/4sec	. 15-T34S-R30W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-15		1620 Circle	1600	Circle FELIEWL	GAS	PROD
		FSL/FNL		FEL/FWL		
		FSL/FNL		. FEL/FWL _		
		FSL/FNL	-	. FEL/FWL		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL _		
		FSL/FNL	•	FEL/FWL		
		FSL/FNL	-	FEL/FWL _		
		FSL/FNL		FEL/FWL _		
		FSL/FNL	-	FEL/FWL _		
		FSL/FNL		_FEL/FWL _		
		FSL/FNL		. FEL/FWL		
		FSL/FNL		_ FEL/FWL _		
	,	FSL/FNL	-	_FEL/FWL _		
		FSL/FNL		_ FEL/FWL _		
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.