Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Mail to: KCC - Conservation Division, 130 S.	. Market - Room 2078, Wichita, Kansas 67202				
Mail to: Past Operator New Operator	District — A P				
DISTRICT	PRODUCTION SEP 0 5 2008 UIC 9-4-08 100 0				
Authorized Signature	Authorized Signature				
Date:	Date: Authorized Signature				
Permit No.:	permitted by No.:				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
-	is acknowledged as the				
is acknowleged as the	is acknowledged as the				
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.				
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
Title: Compliance Supervisor	Signature: Forms L. Journa				
Houston, Texas 77002-6707	Date: 8:38.D8				
1001 Fannin Street, Suite 800	Oil / Gas Purchaser: HIGH SIERRA CRUDE OIL MKTG / DCP MIDSTREAM				
New Operator's Name & Address: EnerVest Operating LLC	Phone: (713) 495-6530				
New Operator's License No. 34160 /	Contact Person: Ronnie L. Young				
	-				
Title: PRESIDENT	Signature: Martin of thalken				
5100 EAST SKELLY DRIVE, SUITE 555, TULSA, OK 74135	Date: 8-28-08				
Past Operator's Name & Address: PROTEGE ENERGY, LLC.	Phone:(918) 728-3092, EXT. 101				
Past Operator's License No33489 /	Contact Person: MARTIN L. THALKEN				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
	feet from E / W Line of Section				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section				
Olde 1410 Must be completed.					
Field Name: ** Side Two Must Be Completed.	Injection Zone(s):N/A				
Number of Injection Wells** ADAMS RANCH	Production Zone(s): MORROW				
Entire Project: Yes No	County: MEADE				
Enhanced Recovery Project Permit No.:	MEADE				
feet from E / W Line	Legal Description of Lease: 34S-30W: 26(W/2); 27(E/2)				
Spot Location: feet from N / S Line	<u>E/2</u> - <u>NW</u> - <u>SW</u> <u>Sec. 26</u> Twp. <u>34S</u> R. <u>30</u> ☐ E ✓ W				
Saltwater Disposal Well - Permit No.:					
Gas Gathering System:	Lease Name: CIMARRON 2-26				
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135854-224212				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: AUG 28, 2008 9.1.08				
Check Applicable Boxes:					

SCANNED

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 135854-224212								
* Lease Name	: CIMARRON	2-26 * Location: SEC. 23-T34S-R30W						
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-26	15-119-21095 ✓	1980	Circle _ESL)FNL	990	Circle FELEWY _	OIL / GAS	PROD	
			_ FSL/FNL		FEL/FWL			
			_ FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL			
			_ FSL/FNL		FEL/FWL			
			_ FSL/FNL		FEL/FWL _			
			FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL			
	. ,		_ FSL/FNL		FEL/FWL _			

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			**		FEL/FWL _			
							Avided to - 17	
			ESI/ENI		FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.