

DOR 133605

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

090188 - Templing - B.pdf

Form T.

June 200

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:

- ☒ Oil Lease: No. of Wells 1 **RECEIVED**
AUG 29 2002
KCC WICHITA
- ☐ Gas Lease: No. of Wells _____
** Side Two Must Be Completed.
- ☐ Saltwater Disposal Well - Docket No. _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- ☐ Enhanced Recovery Project Docket No. _____
Entire Project: ☐ Yes ☐ No
Number of Injection Wells _____
- Field Name: _____

Effective Date of Transfer: September 1988

Lease Name: Templing B
SE of NE of SE/4 Sec. 12 Twp. 16 R. 14W ☐ E ☐ W
Legal Description of Lease: ABOVE

County: Barton
Production Zone(s): Arbuckle
Injection Zone(s): _____

Surface Pond Permit # application attached
(API # if Drill Pit)

150 feet from N S Line of Section
1950 feet from E / W Line of Section

Identify: ☐ Emergency Pit ☐ Burn Pit ☐ Storage Pit ☐ Drill Pit

Past Operator's License No. 6680
Past Operator's Name & Address: Willson Bros. Oil Co.
Purchased from estate & minor interests.
Convolutid title and records not complete-pay sheet
Title: attached

Contact Person: _____
Phone: _____
Date: Deceased
Signature: _____

New Operator's License No. 5088
New Operator's Name & Address: _____
John J. Darrah, Jr.
225 N. Market # 300 Wichita, KS 67202
Title: Agent

Contact Person: G.P. Stoeppelwerth
Phone: 316-263-2243
Oil / Gas Purchaser: NCRA
Date: August 26, 2002
Signature: [Signature]

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Docket # _____ Recommended action: _____
Date: _____
Authorized Signature: _____

_____ is acknowledged as the
new operator of the above named lease containing the surface pond
permitted by # _____
Date: _____
Authorized Signature: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

10/8/2002 OCT 09 2002 10/02

Templing B

SE NE SW 12 - 16 S - 14 W

* Lease Name: J.J. Darrah

* Location:

[illegible]

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

P. O. BOX 1404

MCPHERSON, KANSAS 67460-1404

BASIC DIVISION ORDER OWNERS

LEASE NO-89904 TEMPLING B

MARCH 18, 2002

OPERATOR- JOHN JAY DARRAH JR
225 N MARKET ST SUITE 300
WICHITA KS 67202-2024

LEASE LOCATION
12 16S 14W
BARTON, KANSAS

OWNER NAME, ADDRESS
AND ID NUMBER

SUSP DECIMAL OF TYPE FRACTIONAL INTEREST
CODE INTEREST INT

JOHN J DARRAH JR/JOAN DARRAH DYE TRSTES
INTRST BANK NA ACCT 119931
PO BOX 3446
WICHITA KS 67201-3446
48-6133257 OWNER-55777

ROGERS ENERGY MANAGEMENT LLC
2428 WAGON TRL
ENID OK 73703-1628
73-1579384 OWNER-76041

.3076171 WI

EDWIN D TEMPLING
234B NW 210 RD
HOISINGTON KS 67544-9064
511-28-0647 OWNER-89621

.1250000 RI

PAMELA SUE WILBORN
1504 HERITAGE PL
MCPHERSON KS 67460-2123
510-48-4807 OWNER-96202

.0273438 WI

TOTAL

1.0000000

IN FURNISHING THIS INFORMATION NATIONAL
COOPERATIVE REFINERY ASSOCIATION DOES NOT
GUARANTEE THE ACCURACY OF THE INFORMATION
CONTAINED IN THE ABOVE LIST AND WISHES TO BE
ABSOLVED OF ANY LIABILITY IN CONNECTION THERETO.

FOR KCC USE:

copy
FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: _____

State of Kansas

DISTRICT # _____

NOTICE OF INTENTION TO DRILL

SGA?....Yes....No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud DateMarch 12, 1996.....
month day year

Spot 260' SE of _____ East
.....C....NW..SE.. Sec 12.. Twp 16.. S, Rg 14.. X West

OPERATOR: License #5088.....
Name:John Jay Darrah, Jr.....
Address:225 N. Market, Suite 300.....
City/State/Zip: ..Wichita, KS 67202.....
Contact Person:John Jay Darrah, Jr.....
Phone:316-263-2243.....

.....1796..... feet from South / xxxxx line of Section
.....1796..... feet from East / xxxx line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County:Barton.....

Lease Name:Templing..... Well #:4.....

Field Name:Trapp.....

Is this a Prorated/Spaced Field? yes no

Target Formation(s):Arbuckle.....

Nearest lease or unit boundary:844'.....

Ground Surface Elevation:1890..... feet MSL

Water well within one-quarter mile: yes ..X. no

Public water supply well within one mile: yes ..X. no

Depth to bottom of fresh water:180'.....

Depth to bottom of usable water:1000'.....

Surface Pipe by Alternate: 1 ..X. 2

Length of Surface Pipe Planned to be set:200'.....

Length of Conductor pipe required:NA.....

Projected Total Depth:3350'.....

Formation at Total Depth:Arbuckle.....

Water Source for Drilling Operations:

... well ..X. farm pond other

Well Drilled For: Well Class: Type Equipment:

X. Oil ... Enh Rec X. Infield X. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWMO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no

If yes, true vertical depth:.....

Bottom Hole Location.....

Will Cores Be Taken?: yes ..X. no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: ...3/11/96..... Signature of Operator or Agent: Bryan Hess Title...Bryan Hess, agent.....

FOR KCC USE:

API # 15- _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per Alt. 1 2

Approved by: _____

This authorization expires: _____

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.