## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1				
✓ Oil Lease: No. of Oil Wells** Effective Date of Transfer:September 1, 1999					
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 130807 Vub				
Gas Gathering System:	Lease Name: Hillman				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line	SE - NW - NE - Sec. 18 Twp. 11 R. 24 EVW				
feet from E / W Line	Legal Description of Lease: NE/4 18-11-24				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County: TREGO				
Number of Injection Wells**	Production Zone(s): LKC				
Field Name: Scanlon	None				
** Side Two Must Be Completed.	Injection Zone(s): None				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. Not Active 6//1 exp 6/30/99	Contact Person: Kelly Branum				
Past Operator's Name & Address: N-B Company	Phone: 785-483-2662				
PO Box 506 Russell, KS 67665	Date: 01-10-08 / M. O. A				
	Date: OT 10 00 // // // // // // // // // // // //				
Title: VP	Signature:				
New Operator's License No. 30717 /	Contact Person: Ron Nelson				
New Operator's Name & Address: Downing Nelson Oil Co., Inc.	RECEIVED				
PO Box 372 Hays KS 67601	THE STATE OF THE S				
TO Box 072 mayor No 07001	Oil / Gas Purchaser: Coffeyville Resources  FEB 0 4 2008				
Title: President	Signature: Ron Nelson CONSERVATION DIVISION WIGHTA. KS				
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been				
	pration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICTEPR4-/0-08	PRODUCTION APR 1 4 2008 UIC 4-10.08				
Mail to: Past Operator New Operator					

## Side Two

## Must Be Filed For All Wells

* Lease Name: Hillman		* Location: 18-11-24w				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-195-22055 🗸	990 Circle	1650 Circle	Oil	Prod	
		FSL/FNL _	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL _	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL			
<b>3</b>		FSL/FNL _	FEL/FWL			
	-	FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL				
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					RECEIVED KANSAS CORPORATION COMMI	
		FSL/FNL		•	FEB 0 4 2008	
		FSL/FNL			CONSERVATION DIVISION	
		FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.