KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells 10 **	Effective Date of Transfer: 9-9-08
Gas Lease: No. of Gas Wells NA	KS Dept of Revenue Lease No.: 112395
Gas Gathering System: NA	,,,,,
Saltwater Disposal Well - Permit No.: NA	Lease Name: Sack/Landwher Unit
Spot Location: NA feet from N/ S Line	<u>NE_SW_SE</u> Sec. <u>24</u> Twp. <u>31</u> R. <u>16</u> ✓ E W
NA feet from E / W Line	Legal Description of Lease: NE ₃ SW ₂ SE of Sec 24 Twp31, R 16E
✓ Enhanced Recovery Project Permit No.: E27385	NW/4, NE, 3E/4
Entire Project: Yes No	County: Montgomery
Number of Injection Wells	Production Zone(s): Bartlesville
Field Name: Cherryvale	Postlessille
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: NA (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section FECEIVED Haul-Off Workover Drilling KANSAS CORPORATION COL
Past Operator's License No. 4676	Contact Person: Jerry Matlock
Past Operator's Name & Address: Randall K. Matlock	Phone: _620-331-9296 UC 1.5 2008
5130 CR 5600 Cherryvale, Kansas 67335	Deta: 9-9-08 CONSERVATION DIVIS
Title: Operator	Signature: Market Signature: Sign
New Operator's License No. 34172 /	Contact Person: Dawn Matlock CP TA CONTACT Person: CMT
New Operator's Name & Address: J. D. & M. Inc	Phone: 620-336-3821
5130 CR 5600 Cherryvale, Kansas 67335	Phone: 620-336-3821
	Date; 9-9-08 /
Title: Operator	Signature: Name Maylack
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas
JD:M Inc. is acknowleded as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by Permit No.: E-27,385. Recommended action: U3C. Jue for 2007	new operator of the above named lease containing the surface pit permitted by No.:
Date: 10.3108 Barbara Monte	Date:
DISTRICT	PRODUCTION NOV 0 3 2008 UIC 10-31-08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Forms the standard of the stan

RECEIVED RANSAS CORPORATION COMMISSION

Side Two

Must Be Filed For All Wells

KDOR Leas	se No.: 112395							
* Lease Nam	e: Sack/Landwher Unit		·		* Location: S	ec 24, Twp 31, Rg	16E Nu) NE SE
Well No.	API No.	F (i.e	Footage from . FSL = Feet	Section L from Sou	ine th Line)	Type of Well (Oil/Gas/INJ/V	/SW) (P	Well Status ROD/TA'D/Abandoned)
1	15-125-20975	200	FSL Circle FSL/RNL)2622	Circle FEUTWL	Oil	Pr	oduction
2	15-125-20993	200	FSL/FNL	2322	PELBWL	Oil	Pr	oduction
3	15-125-26095	668	FSL/FNL	390	_ FEL/FWL	Oil	Pr	oduction
4	15-125-21096	200	FSL/FNL)	390	FELFWL	Oil	Pr	oduction
5	15-125- 21097	200	FSL/FNL	2630 115	FEL/FWL	70il	Pro	oduction
6	15-126- 21098	668	FSL/FAIL	1150		Oil		oduction
7	15-125- 21218	1690 943	FSL/PNL)	390	FELEWI	Oil	Pro	oduction
8	15-125-21416	850	ESLIJNL	1880	FEI /BIWI	Oil	Pro	oduction
9	15-126 21579	1100	FSL)FNL	1880	ÆDFWL	Oil		oduction
11	15-125-22188	520	FSD/FNL	1160		Oil		oduction
10	15-125-21588-00-01	1150	FSD/FNL	1460	FED FWL			Aエ ection
	15 146 01.5 60 60 61	+	<u> </u>		(FEDFWL	<u> </u>		
			_ FSL/FNL		_ FEL/FWL			
			_ FSL/FNL	***************************************	_ FEL/FWL			RECEIVED
			FSL/FNL	-	_ FEL/FWL		KANSAS	CORPORATION COMMISSION
			FSL/FNL		_ FEL/FWL			OCT 15 2008
			FSL/FNL		_ FEL/FWL		c	NSERVATION DIVISION WICHITA, KS
			_ FSL/FNL	-	FEL/FWL			W. C. T. C.
······································		*	_ FSL/FNL		_ FEL/FWL		REC	EIVED ATION COMMISSION
			_ FSL/FNL		_ FEL/FWL	KAN		
	No. of State	-	_ FSL/FNL		_ FEL/FWL			1 1 2008
			_ FSL/FNL		_ FEL/FWL		CONSERV	ATION DIVISION HITA, KS
			_ FSL/FNL		_ FEL/FWL			
			_ FSL/FNL		_ FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.