Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	` !			
✓ Oil Lease: No. of Oil Wells 🔀 📜 🚚 / WSW	Effective Date of Transfer: 9/11/07 KS Dept of Revenue Lease No.: 113005 🚜			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:	Lease Name: Howell-Fee			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Sec. 8 Twp. 18S R. 21 VE W			
feet from E / W Line	Legal Description of Lease: E/2 SW/4, 8-18S-21E,			
✔ Enhanced Recovery Project Permit No.: E-24,059	80 acres +/-			
Entire Project: Yes No	County: Franklin			
Number of Injection Wells 6 ***	Production Zone(s): Squirrel			
Field Name: Paola Rantoul				
** Side Two Must Be Completed.	Injection Zone(s): Squirrei			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33247	Contact Person: Loren Moll			
Past Operator's Name & Address: Petrol Oil and Gas	Phone:			
3161 East Warm Springs Road, Suite 300, Las Vegas, NV 89120	Date: 9/11/07			
Title: Operator	Signature: Strucktttl			
New Operator's License No. 33741 Energex Kansas, Inc. New Operator's Name & Address: Midwest Energy, Inc. Commerce Plaza 1 Center / 7300 W. 110th Street, 7th Floor	Contact Person: Brad Kramer RECEIVED Phone: 913.693.4605 KANSAS CORPORATION COMMISSION			
	Oil / Gas Purchaser: Plains Marketing L.P. MAY 0 7 2008			
Overland Park, KS 66210	Date: 9/11/07 CONSERVATION DIVISION			
Title: Operator	Signature: WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
Enerjex Kansas, Inc. is acknowledged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: E-24.059 . Recommended action:	permitted by No.:			
Date: 5-7-08 Barbara Mintgomery Q	Date:			
Authorized Signature	Authorized Signature			
DISTRICT	PRODUCTION MAY 0 7 2008 UIC 5-7-08 District 5-7-08			

Must Be Filed For All Wells

KDOR Lease No.: 113005	

* Lease Name	Howell-Fee - Producers	——————————————————————————————————————	* Location: <u>8</u>	-18S-21E	
Well No.	API No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-059-19284 🗸	250, Circle	3795 Circle	OIL	PROD
2	15-059-19285 /	200 (FS)/FNL	\sim	OIL	PROD
3	15-059-19286 -	200 (SI)/FNL	3150 (FEL)FWL	OIL	PROD
4	15-059-19287	200 (SL)FNL	2805 FELYFWL	OIL	PROD
5	15-059-19288-00-02	500 (S)/FNL	2805 (EL)FWL	OIL	PROD
6	15-059-19289	800 (SL)FNL	2805 FEI/FWL	OIL	PROD
7	15-059-19290 /	660 (SI)/FNL	2125	OIL	PROD
9	15-059-19292 🗸	660 (S),/FNL	3795 (ELL)FWL	OIL	PROD
10	15-059-19293 /	990 (SI)/FNL	3795 (ED)FWL	OIL	PROD
11	15-059-19294 /	990 (FS)/FNL	3330 (FEI)/FWL	OIL	PROD
12	15-059-19295	990 (FS)/FNL	0000	OIL	PROD
13	15-059-19296 /	1195 (FS)/FNL	3795 EEL/FWL	OIL	PROD
14	15-059-19297/	1155 (FSI)FNL	2165 10	OIL	PROD
15	15-059-19298 🗸	1650 (S)./FNL	2620	OIL	PROD
17	15-059-24569/	2310 FSL/FNL	3135 (FEL/FWL	OIL	PROD
18	15-059-24570	1405 (SL)FNL	3135 (FELVFWL	OIL	PROD
19	15-059-24571/	1850 ESLYFNL	0705 6	OIL	PROD
20	15-059-24572√	1510 (SL)FNL	370F /s	OIL	PROD
24	15-059-24589⁄	1065 ESLYFNL	\sim	OIL	PROD
25	15-059-24590	1510 ESLYFNL	\circ	OIL	PROD
2-T	15-059-24547	2475 ESLYFNL	\mathcal{O}	OIL	PROD
8	15-059-19291	•	3630 FED FWL		Prod RECEIVED KANSAS CORPORATION COMMISSI
		FSL/FNL	FEL/FWL	added per Phil F 5-7-08	rick MAY 0 7 2008

A separate sheet may be attached if necessary

CONSERVATION DIVISION WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which-section each well is located.

Must Be Filed For All Wells

KDOR Lease No.: 113005	

Howell-Fee - Injectors 8-18S-21E * Lease Name: * Location: API No. Well No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 3465 **Gircle** 1-W 15-059-24591-0000 400 3335 INJ **ACTIVE** FE)L/FWL 330 550 2910 2-W 15-059-24593-0000 INJ **ACTIVE** 2950 FEÌ 460 3,300 3-W 15-059-24594-0000-600 INJ ACTIVE FEĽ/FWL 990 4-W 1050 15-059-24595-0000 1 3580 **ACTIVE** INJ /FWL 1320 15-059-24596-0000 < 5-W 1400 3580 INJ ACTIVE ELIFWL 1320 3300 6-W 15-059-24597-0000 1560 230 ACTIVE FEL/FWL FSL/FNL FEL/FWL 15-059-24637 🗸 1-WSW 2440 3760 **WSW PROD** ESI)/FNL FE)/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL RECEIVED FSL/FNL FEL/FWL KANSAS CORPORATION COMMISSION MAY 0 7 2008 FSL/FNL FEL/FWL FSL/FNL FEL/FWL CONSERVATION DIVISION WICHITA, KS FSL/FNL FEL/FWL FSL/FNL FEL/FWL

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