092204_Salvation_Army.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: September 22, 2004
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 222389
Gas Gathering System:	Lease Name: Salvation Army
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	N - 1/2 - Sec. 4 Twp. 228 R. 40 EVW
feet from E / W Line	Legal Description of Lease: The North Half (N/2) of Section 4,
Enhanced Recovery Project Permit No.:	Township 22 South, Range 40 West
Entire Project: Yes No	County: Hamilton
Number of Injection Wells**	Production Zone(s): Winfield
Field Name: Byerly-Bradshaw	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. New Lease, Copy Attached	Contact Person:
Past Operator's Name & Address:	Phone:
rast Operators Marile & Address.	Co CE
Title:	Contact Person: Phone: Date: Signature: Please See attached to the contact Person: Greg Erhard Contact Person: Greg Erhard
New Operator's License No. 33470	Contact Person: Greg Erhard
New Operator's Name & Address: Permian Reef, LLC	Phone: (913) 829-9379
2262 Willow Circle Drive, Greenwood, IN. 46143	Oil / Gas Purchaser: Duke Energy
Attn: D. M. Loesch	X Date: 9/26/04
Title: President	X Signature: David M. Loesch
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership	oration Commission. This acknowledgment of transfer pertains to Kansas
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR O 08 04	PRODUCTION OCT 1 1 2004 UIC 10/5/04
Mail to: Past Operator New Operator	District

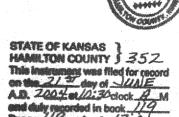
Must Be Filed For All Wells

KDOR Lease	No.: 222389		-		
			* Location: Co	enter of the NW Quar	ter
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Stanco1	15-075-20633	1320 Circle	1320 Circle	Gas	Shut-in
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Name and the second sec	
		FSL/FNL	FEL/FWL		RECO
		FSL/FNL	FEL/FWL		EP SEIVED
		FSL/FNL	FEL/FWL	- to	2004
***************************************		FSL/FNL	FEL/FWL		CHIZA
		FSL/FNL	FEL/FWL		-1
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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ASSIGNMENT OF OIL AND GAS LEASES

Register of Deeds

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, HUNTHAUSER HOLDINGS, L.L.C. ("Assignor"), in consideration of the sum of TEN DOLLARS and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby bargain, sell, transfer and convey unto PERMIAN REEF, LLC, whose address is c/o D. M. Loesch, 2262 Willow Circle Drive, Greenwood, IN 46143, the entire leasehold interest and estate in and to that certain oil and gas lease ("Subject Lease") dated November 18, 2002, from The Salvation Army, as Lessor, to HUNTHAUSER HOLDINGS, L.L.C., as Lessee, recorded in the office of the Register of Deeds of Hamilton County, Kansas, in OGL Book 49, page 11, covering the following-described real property located in Hamilton County, Kansas, to-wit:

The North Half (N/2) of Section 4, Township 22 South, Range 40 West,

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection with the development and operation thereof or any well located thereon;

And for the same consideration, Assignor covenants and warrants to Assignee, its successors and assigns, that Assignor is the lawful owner of 100 percent of the Subject Lease and personal property assigned hereunder, free and clear of all mortgages, liens, overriding royalties, or other encumbrances or royalties known to or created by, through or under Assignor except the fifteen percent (15%) royalty reserved by the Lessor under the Subject Lease; that the Subject Lease is a valid and subsisting lease; that all conditions precedent to its continued existence have been complied with and that the primary term is still in effect and will not expire within ninety (90) days from the date of this Assignment; and that Assignor has good right and authority to sell and assign-Subject Lease and the personal property assigned hereunder.

The terms, covenants and conditions hereof shall be binding upon and shall inure to the benefit of the parties hereto, their successors and assigns; and such terms, covenants and conditions shall be covenants running with the Subject Lease and with each transfer or assignment thereof.

HUNTHAUSER HOLDINGS, L.I.C.

Ed M Farrow



STATE OF Delles	SS:			
COUNTY OF 1 JOINES)				
This instrument was Ed M. Farrow as	acknowledged bef	ore me on O	ine 17,	2004, by
Kansas limited liability compan				, , , , , , , , , , , , , , , , , , , ,
	Not	Klay Od	vil	
My appointment expires:			0	
ALDRIONING				
LARY AUGUSTA				
The Country of the Co				

RECEIVED SEP 3 0 2004 KCC WICHITA

	GAS LEASE AND UP) Movember, 2002 AB City, MO 64111
AGREEMENT, Made and entered into this	November, 2002
The Salvation Army	
3637 Broadway, Kans	as City, MO 64111
	the state of the s
Hunthauser Holding, LLC	, Party of the first part, hereinafter called lessor (whether one or mure),
	, part y of the second part, hereinafter called lessee.
there as an he had bent and performed has presided demised le-	d of the covenants and agreements hereinalter contained on the part of assect and let and by these presents does grant, demise, lease and let unto geophysical and other methods, mining and operating for oil (including inghead gas and helium and all other constituents), and for laying pipe, to produce, save and take care of said products, all that certain tract of Hamil Too
State of Change Scribed as follows, to-wit:	ship 22 South, Range 40 West:
State discontinued as John St. 12.	Section 4: No
In lieu of a 1/8th royalty,	Lessor shall receive a 15% royalty
	Desired Bhair receive a 15% royarty
of Section, Township, Range	acres, more or less.
It is agreed that this lease shall remain in force for a term as long thereafter as oil or gas, or either of them, is produced from In consideration of the premises the said lessee covenants and	n of two (2) years from date (herein call primary term) and m said land by the lessee. agrees:
(including but not limited to condensate and distillate) produced a	e line to which it may connect its wells, the one-eighth (%) part of all oil and saved from the leased premises.
or used in the manufacture of products therefrom, one-eighth (or in the manufacture of products therefrom, but in no event m bagments to be made monthly. During any period (whether bef so spid or used and the well or wells are shut in and there is ficient to keep this lease in force, lessee shall pay or tender a r under, such payment or tender to be made, on or before the anr days from the date such well is shut in and thereafter on the royalty owners. When such payment or tender is made. It will b	n all of its constituents) produced and sold or used off the leased premises, the of the gross proceeds received for the gas sold, used off the premises, one than one-eighth (th) of the actual amount received by the lesses, said one or after expiration of the primary term hereof) when gas is not being no current production of oil or operations on said leased premises subjustly of One Dollar (\$1.00) per year per net royalty acre retained here-inversary date of this lease next ensuing after the expiration of ninety (90) universary date of this lease during the period such well is shut in, to the econsidered that gas is being produced within the meaning of the entire using gas from any well, producing gas only, on the leased premises for y surplus gas not needed for operations hereunder.
shall be used, said payments to be made monthly.	used off the premises, or for the manufacture of casing-head gasoline or mouth of the well, received by lessee for the gas during the time such gas corking operations on an existing well within the term of this lease or any
extension increot, or on acreage pooled therewith, the lessee shoperations with reasonable diligence and dispatch, and if oil continue and be in force with like effect as if such well had been continue and be in force with like effect as if such well had been continue and the production of the right at any time and from time as to all strata or any stratum or strata, with any other lands oil or primarily of gas with or without distillate. However, no an for the production primarily of gas with or without distillate prescribe a spacing pattern for the development of the field or unit may embrace as much additional acreage as may be so, pile written upit designations in the county in which the leased pot treated as if such operations were upon or such production located thereon. The entire acreage within a unit shall be treexcept that the royalty on production from the unit shall be tag as royalties, only the part of the acreage originally leased and duction from the unit. Lessee shall pay Lessor, in lieu of other as the amount of his acreage placed in the unit, or his royalty inter it said lessor owns a less interest in the above described land herein provided shall be paid to the lessor only in the pronortion we	all have the right to drill such well to completion or complete reworking or gas, or either of them, be found in paying quantities, this leuse shall impleted within the term of years first mentioned. It to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, for the production primarily of it for the production primarily of oil shall embrace more than 40 acres, or more than 640 acres; provided that if any governmental regulation shall allocate a producing allowable based on acreage per well, then any such rescribed or as may be used in such allocation of allowable. Lessee shall premises are located. Operations upon and production from the unit shall in were from the leased premises whether or not the well or wells are teed for all purposes as if it were covered by and included in this lease below provided, and except that in calculating the amount of any shut in then actually embraced by this lease shall be counted. In respect to proroyalties thereon, only such proportion of the royalties stipulated herein test therein on an acreage basis bears to the total acreage in the unit.
When requested by the lessor, lessee shall bury his nine lines hi	clow plow depth. In now on said premises, without the written consent of the lessor.
Lessee shall have the right at any time to remove all machin remove casing.	owing crops on said land. ery and fixtures placed on said premises, including the right to draw and
land or royalties shall enlarge the obligations or diminish the ri	ege of assigning in whole or in part is expressly allowed, the covenants consists or assigns. However, no change or division in ownership of the ghts of Lessee. No change in the ownership of the land or royalites shall ed with a written transfer or assignment or a true copy thereof. In case lieved of all obligations with respect to the assigned portion or portions
regulations, and this lease shall not be terminated, in whole or if compliance is prevented by, or such failure is the result of any su. This lease shall be effective as to each lessor on execution notwithstanding some of the lessors above named may not join the party or parties who execute this lease as Lessor, although not Lessee may at any time and from time to time surrender it mailing a release thereof to lessor, or by placing a release of recon-	hereof as to his or her interest and shall be binding on those signing, in the execution hereof. The word "Lessor" as used in this lease means named above. his lease as to any part or parts of the leased premises by delivering or d in the proper County.
Lessor hereby warrants and agrees to defend the title to the	lands herein described, and agrees that the lessee shall have the right at or other liens on the above described lands, in the event of default of pay- of.
	William Chin
1,	110 11 12 312 XX
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IN TESTIMONY WHEREOF, we sign this	the 18thing of November 2002
- / /May /	The Salvation Army
Attest; Mulli	A SIM Y MCA ZE
Harold Winkler Secretary	M.L. McLaren
Secretary	