

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 15 **
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☐ Enhanced Recovery Project Permit No.: _____
Entire Project: ☐ Yes ☐ No
Number of Injection Wells _____ **
Field Name: Bush City Shoestring

**** Side Two Must Be Completed.**

Effective Date of Transfer: 9-24-2007
KS Dept of Revenue Lease No.: 129336 *MB*
Lease Name: West Van Winkle
_____ Sec. 13 Twp. 21 R. 20 ☒ E ☐ W
Legal Description of Lease: SW/4 & W/2 of NW/4 Sec 13 &
E/2 & NE/4 of Sec 14
County: Anderson
Production Zone(s): Squirrel
Injection Zone(s): Squirrel

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section
☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 32849 (expired 5/30/03)
Past Operator's Name & Address: Christian Operating Company
11250 West Rd., Bldg. H, Houston, Texas 77065
Title: President

Contact Person: Phillip Christian
Phone: 281-894-6300
Date: 9-24-2007
Signature: *Phillip Christian*

New Operator's License No. 33337 ✓
New Operator's Name & Address: Christian Operating Company
11250 West Rd., Bldg H., Houston, Texas, 77065
Title: President

Contact Person: Phillip Christian
Phone: 281-894-6300
Oil / Gas Purchaser: CMT
Date: 9-24-2007
Signature: *Phillip Christian*

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____
Date: _____
Authorized Signature _____

_____ is acknowledged as the
new operator of the above named lease containing _____
permitted by No.: _____.
Date: _____
Authorized Signature _____

DISTRICT _____ EPR 10-4-07 PRODUCTION OCT 08 2007 UIC 105-07
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.: 129336

* Lease Name: West Van Winkle

* Location: SW/4W/2NW/4Sec13&E/2NE/4Sec14

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
C-15	15-003-24026-00-00✓165.	Circle FSL/FNL	2805. Circle FEL/FWL	OIL	PROD
C-17	15-003-24027-00-00✓165.	FSL/FNL	3135. FEL/FWL	OIL	IN
E-15	15-003-23810-00-00✓586.	FSL/FNL	2805. FEL/FWL	OIL	PROD
E-17	15-003-24028-00-00✓495.	FSL/FNL	3135. FEL/FWL	OIL	IN
F-17	15-003-23811-00-00✓916.	FSL/FNL	3131. FEL/FWL	OIL	PROD
F-19	15-003-24046-00-00✓825.	FSL/FNL	3465. FEL/FWL	OIL	IN
H-15	15-003-23799-00-00✓916.	FSL/FNL	2805. FEL/FWL	OIL	PROD
I-16	15-003-23812-00-00✓1246.	FSL/FNL	2805. FEL/FWL	OIL	PROD
I-28	15-003-24045-00-00✓1485.	FSL/FNL	5115. FEL/FWL	OIL	IN
J-15	15-003-24039-00-00✓1485.	FSL/FNL	2805. FEL/FWL	OIL	IN
J-17	15-003-24041-00-00✓1485.	FSL/FNL	3630. FEL/FWL	OIL	IN
R-25	15-003-23803-00-00✓2805.	FSL/FNL	4620. FEL/FWL	OIL	PROD
R-27	15-003-23802-00-00✓2805.	FSL/FNL	4950. FEL/FWL	OIL	PROD
88-8	15-003-22,905-00-00✓2560.	FSL/FNL	5115. FEL/FWL	OIL	PROD
89-7	15-003-23,021-00-00✓2805.	FSL/FNL	85. FEL/FWL	OIL	PROD
	Sec 14	FSL/FNL	FEL/FWL		
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RECEIVED
KANSAS CORPORATION COMMISSION

OCT 02 2007

A separate sheet may be attached if necessary

CONSERVATION DIVISION
WICHITA, KS

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.