KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-24-08
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 104752 VIII
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	6
Spot Location:feet from N / S Line	<u>NW-NE-NE-</u> Sec. 28 Twp. 21≤ R. 7 □EXW
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NL 1/4 Dt Sec 18
Entire Project: Yes No	County: Rice
Number of Injection Wells**	1
·	Production Zone(s): Mississippi C 6, Lm
Field Name: ** Side Two Must Be Completed.	Injection Zone(s):
Side I WO Must be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Time of Dily	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32755 /	Contact Person: Richard Mc Intyre
Past Operator's Name & Address: Ma Mc Oil & Gas LLC	Phone: 620 - 727 - 3409
190 US HWY 56 Ellinwood, Ks 67562	Date: 9-24-08
	Date: De la Can Can
Title: Managing Member	Signature: West Or Fast Supp
	REGEIVED
New Operator's License No. 32556 /	Contact Person: Doug Reh KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Reh Oil and Gas LLC	Phone: 620-672-8111 SEP 2 5 2008
1501 E First St Pratt, Ks 67124	Oil / Gas Purchaser: Central Kansas Crude
	CONSERVATION DIVISION
	Date: 524 55
Title: managing member	Signature: Nouglas v Reh
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corp	poration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownersh	nip interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	
•	new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
1200	PRODUCTION OCT 0 3 2008 UIC 10.3.08
DISTRICT	PRODUCTION DIG 1 U.S. ZUUD UIC

Side Two

Must Be Filed For All Wells

Lease Name: .	Ponce	* Location:			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15-159-0549500-001	330 FSLIFNU 990	Circle (FEU/FWL	Oil	Prod
2_/	15-159-05496-00-00/	330 FSLFN 23/	LELFWL _	oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		F\$L/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
·····		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
***************************************		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL	***	
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		RECEIVED
		FSL/FNL			
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.