RECEIVED KANSAS CORPORATION COMMISSION

OCT 1 2 2004

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2004
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 111974
Gas Gathering System:	Lease Name: Thomas
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Southeast Quarter 36-8-18
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Rooks
Number of Injection Wells**	
Field Name: Dopita	Production Zone(s): Lansing/Kansas City
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 31821	Contact Person: Frank Taggart
Past Operator's Name & Address: J-F Oil Co LLC	Phone:785-623-9438
PO Box 158, Hays, Kansas 67601	
	Signature: FRM TAGGARA
Title: Manager	Signature: FRM 14664 m
New Operator's License No. 32754	Contact Person: James Annable
New Operator's Name & Address: Elysium Energy, L.L.C.	Phone: 303-389-3610
1625 Broadway, Suite 2000, Denver, CO 80202	Oil / Gas Purchaser: N.C.R.A.
	Date: 10/c4 2004
THE 1/1 OFSRATIONS	Date:
Title: U (OFS (PAT() SW)	Signature: // #//
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	
	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
10/12/-16	UCI 1 4 ZUU4
DISTRICT EPR 10 (3) OF F	PRODUCTION UIC
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Side Two

Must Be Filed For All Wells

* Lease Name	_{e No.:} 111974 Thomas			t Location. S	E/4 36-8-18 Rooks, (County, Kansas
Lease Name).			Location:		and demonstration
Well No.	API No. Footage from Section (YR DRLD/PRE '67) (i.e. FSL = Feet from S		Section I from Sou	ine th Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-163-20758	2310 Circle	330	Circle FEL FWI	Oil	PROD
2	15-163-21145	1650 ESPENE	330	FERWI	Oil	PROD
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.