100105 Denker.pdf

RECEIVED OCT 2 8 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

KCC WICHITA REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

| Check Applicable Boxes: | 1 | | | |
|---|--|--|--|--|
| ✓ Oil Lease: No. of Oil Wells** | Effective Date of Transfer: October 1, 2005 | | | |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 131455 | | | |
| Gas Gathering System: | Lease Name: Denker | | | |
| Saltwater Disposal Well - Permit No.: | NE - NW - SE - Sec. 9 Twp. 22S R. 12 ☐ E ✓ W | | | |
| Spot Location: 2310 feet from N / ✓ S Line | | | | |
| 1650 feet from ☐ E / ✓ W Line | Legal Description of Lease: SE 1/4 of Section 9, T22S, R12W | | | |
| Enhanced Recovery Project Permit No.: | | | | |
| Entire Project: Yes No | County: Stafford | | | |
| Number of Injection Wells** | Production Zone(s): Arbuckle Group | | | |
| Field Name: | Injection Zone(s): | | | |
| ** Side Two Must Be Completed. | injection zone(s). | | | |
| Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) | feet from N/S Line of Section feet from E/W Line of Section | | | |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling | | | |
| Past Operator's License No. 31451 | Contact Person: Troy Jaco | | | |
| | Phone: 903-868-2703 | | | |
| Past Operator's Name & Address: Troy Jaco, Inc. | | | | |
| P. O. Box 1476, Sherman, Texas 75090 | Date: September 26, 2005 | | | |
| Title: President | Signature: | | | |
| | | | | |
| New Operator's License No. 4732 | Contact Person: Clay Moore | | | |
| New Operator's Name & Address: Clay Moore | Phone: 214-206-7632 | | | |
| 11830 Dixfield, Dallas, Texas 75218 | Oil / Gas Purchaser: | | | |
| | Date: September 26, 2005 | | | |
| Title: Owner | Signature: Clay Moore | | | |
| | <u> </u> | | | |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit #has been | | | |
| noted, approved and duly recorded in the records of the Kansas Corpor | ation Commission. This acknowledgment of transfer pertains to Kansas | | | |
| Corporation Commission records only and does not convey any ownership | interest in the above injection well(s) or pit permit. | | | |
| is acknowleged as the | is acknowleged as the | | | |
| new operator and may continue to inject fluids as authorized by | new operator of the above named lease containing the surface pit | | | |
| Permit No.: Recommended action: | permitted by No.: | | | |
| | | | | |
| Date: | Date: | | | |
| Authorized Signature | Authorized Signature | | | |
| • • • | PRODUCTION UIC 10/31/05 | | | |
| Mail to: Past Operator New Operator | District — | | | |

Must Be Filed For All Wells

| * Lease Name: Denker | | * Location: Section 9, T22S, R12W | | | | |
|----------------------|---|---|-------------|-----------------------------------|--|--|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) | |
| 1 | 15-185-22814 | 2310 Circle | 2310 Gircle | Oil | Producing | |
| | | FSL/FNL | FEL/FWL | | | |
| | - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | Approximate the second | |
| | | FSL/FNL | FEL/FWL | **** | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | ************************************** | FSL/FNL | FEL/FWL | | West with the second se | |
| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | MALASANING CO. A | FSL/FNL | FEL/FWL | | - | |
| 411-1-2- | | FSL/FNL | FEL/FWL | | *100 | |
| - | | FSL/FNL | FEL/FWL | | | |
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| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | | FEL/FWL | | | |
| | | | | | | |
| | | | FEL/FWL | | | |
| | | rol/find | FEL/FWL | | | |

A separate sheet may be attached if necessary

KCC INICUITA

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease RECEIVED section please indicate which section each well is located.

OCT 2 8 2005