# RECEIVED 1:0V 0 9:2005

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR KCC WICHITA TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-1-2005			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 118126			
Gas Gathering System:	Lease Name: Wendell			
✓ Saltwater Disposal Well - Permit No.: D-21,753				
Spot Location: 1650 feet from ✓ N / S Line				
feet from/ E / W Line	Legal Description of Lease: E/2-NE 36-19-11W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Barton			
Number of Injection Wells**	Production Zone(s): Arbuckle			
Field Name:	Injection Zone(s): Arbuckle			
** Side Two Must Be Completed.	Injection Zone(s): PCF DUCK!			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 7079	Contact Person: Don Fox			
Past Operator's Name & Address: Don Fox	Phone: 620-662-2862			
2700 Westminster Hutchinson, KS. 67502	Date: 11-5-0.5 RECEIVED			
- Owner				
Title: Owner	Signature: MAR 3 2006			
New Operator's License No. 3911	Contact Person: Robin L. Austin KCC WICHIT			
New Operator's Name & Address: Rama Operating Co., Inc.	Phone: 620-234-5191			
P.O. Box 159	Oil / Gas Purchaser: NCRA			
	Date: 10-26:05			
Stafford, KS. 67578	Date:			
Title: V.P.	Signaturé: # # # # # # # # # # # # # # # # # # #			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
Bama Operating Co. Inc is acknowleded as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: D-21,753 Recommended action:	permitted by No.:			
Date: 3-30-06 Borbara Maritan	Date: Authorized Signature			
	PRODUCTION MAR 3 1 2006 UIC			
Mail to: Past Operator New Operator	District			

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	<sub>e No.:</sub> 118126			•	
* Lease Name			* Location:	36-1	9-116
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-009-14155-00- 1936	02 3430 1980 (FSLIFFNI)	330 (FEL)	SWD	Active
2	15-009-22,780	1320 FSI(FNI)	990 (FE)	Oil	Prod
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.