RECEIVED OCT 28 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

KCC WICHITA REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2005		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 131693		
Gas Gathering System:	Lease Name: Wirth		
Saltwater Disposal Well - Permit No.:			
Spot Location: 330 feet from ✓ N / ☐ S Line	SW _ SE _ SE _ Sec. 26 Twp. 20S R. 11 EVW		
990 feet from ☐ E / ✓ W Line	Legal Description of Lease: SW 1/4 Section 26, T20S, R11W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Barton		
Number of Injection Wells**	Production Zone(s): Arbuckle Group		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/S Line of Section feet from E/W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 31451	Contact Person: Troy Jaco		
Past Operator's Name & Address: Troy Jaco, Inc.	Phone: 903-868-2703		
P. O. Box 1476, Sherman, Texas 75090	Date: September 26, 2005		
Title: President	Signature: Signature:		
	<i>y</i>		
New Operator's License No. 4732	Contact Person: Clay Moore		
New Operator's Name & Address: Clay Moore	Phone: 214-206-7632		
11830 Dixfield, Dallas, Texas 75218	Oil / Gas Purchaser:		
	Date: September 26, 2005		
Title: Owner Clay Moore	Signature: Clay M DOZQ		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
10/21/2006	PRODUCTION NOV 0 1 2005		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

* Lease Name: Wirth		* Location: Section 26, T20S, R11W			
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-009-24526	330 Circle	990 Eircle	Oil	Producing
1110	***************************************	FSL/FNL	FEL/FWL		100
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	****	FSL/FNL	FEL/FWL		
		FSL/FNL	FE_/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
			FEL/FWL		
					-
Male					

***************************************		FSL/FNL	FEL/FWL	-4.	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers section please indicate which section each well is located.