100106 Doll.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells 2	Effective Date of Transfer: 10-01-2006		
Gas Lease: No. of Gas Wells**	/ ///012		
Gas Gathering System:	KS Dept of Revenue Lease No.: 119/3		
Saltwater Disposal Well - Permit No.:	Lease Name: Doll		
Spot Location: feet from N/ S Line	SW Sec. 19 Twp. 19 R. 10 EVV		
feet from E / W Line	Legal Description of Lease: SW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:_Rice		
Number of Injection Wells**			
Field Name: Chase Silica	Production Zone(s): Lansing and Arbuckle		
" Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 3843 Exp 7/05	Contact Person: Steve Davis		
Past Operator's Name & Address: South Bay Oil Corporation	Phone: 316 772 6479		
212 N Market #268			
0.1.1.	Date: 11 21 2006		
Title: Geologist	Signature: ()-(),		
New Operator's License No. 33527	Contact Person: Dennis Dreiling		
New Operator's Name & Address: J.D. Dreiling Oil Corp.	Phone: 620-587-3658		
215 6th ST. Claffin KS 67525			
0 / 0.5	Oil / Gas Purchaser:		
Davidson (1)	Date:		
Title: President Vennie W. Weelly	Signature: Newwo W. Weeley		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the			
	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.: RECEIVED		
Date:			
Authorized Signature	Authorized Signature		
	REGULTION PRICE WICHITA VIC 12-4-06		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

KDOR Leas	e No.: 11913				
* Lease Name	e: Doll		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA D/Abandoned
1	15-159-20779 ₁₀₀ 0 V	3960 Circle 990	Circle FEL(FW) _	oil	IN
2	15-159-22181 m	4290 FSLEND 330	FELEWD _	oil	IN
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	_FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	_ FEL/FWL		NOV 3 0 2006
	-t				KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.