KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: Oct. 1, 2006		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228601 V		
Gas Gathering System:	Lease Name: Wilmoth		
Saltwater Disposal Well - Permit No.:	N/2 _ SE/4 Sec. 8 Twp. 35S R. 15 ✓ E W		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: N/2SE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:		
Number of Injection Wells**	Production Zone(s): BARTLESVILLE		
Field Name: TYRO	Injection Zone(s):		
** Side Two Must Be Completed.	injection Zone(s).		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OC		
Past Operator's License No. 33261	Contact Person: Susan Dunlap		
BROWER OIL & GAS CO., INC.	Phone: 918-473-8893		
Past Operator's Name & Address: BROWER OIL & GAS CO., INC.	Priorie: Office 2502co7.		
6506 S. LEWIS AVE., STE.115, TULSA, OK 74138	Date: July Nin		
Title: Ruth Fagin Brower, Secretary / Treasurer	Signature:		
	Contact Person: Jeff Stevenson RECEIVED		
New Operator's License No. 33635	KANSAS CORPORATION COMMI		
New Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC			
15425 N. FREEWAY SUITE 230 HOUSTON, TX 77090	Oil / Gas Purchaser: Southern Star 0CT 3 0 2007		
	Date: CONSERVATION DIVISION		
Title: Operations Manager	WICHITA KS		
Acknowledgment of Transfer: The above request for transfer of injecti	ion authorization, surface pit permit # None has been		
	rporation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any owners			
Corporation Commission rooting unit access not convey any office			
is acknowleged as the	e is acknowleged as the		
new operator and may continue to inject fluids as authorized by	y new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
remai no.:	- pointing by No.:		
Data	Date:		
Date:	Authorized Signature		
DISTRICTEPR_2-6-08	PRODUCTION FEB 0 7 2008 UIC 2 - 7 - 08		
Mail to: Past Operator New Operator	District CC CIVIC		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MANGAS CORPORATION COMMISSION

Side Two

Must Be Filed For All Wells

* Lease Name:	Wilmoth	* Location	See below 8-	8-35-15E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WS	Well Status W) (PROD/TA'D/Abandoned)	
2	15125244040000 /	2335 Circle 1000 Circle	ML GAS	PROD (SEC. 8)	
KS Dept. Rev. Lease #	228601	FSL/FNLFEL/F\	WL		
3	15-125-01525 / Unknown 1989	2335 FS) 1660 FELF	WL GAS	PROD (SEC. 8)	
KS Dapt. Rev. Lease #	228601	FSL/FNLFEL/FI	WL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL FEL/F	WL		
4, , , , , , , , , , , , , , , , , , ,		F\$L/FNLFEL/F	WL		
		FSL/FNLFEL/F	WL		
		FSL/FNLFEL/F	WL		
		FSL/FNLFEL/F	WL		
		FSL/FNLFEL/F	WL		
*****		FSL/FNL FEL/F	WL		
		FSL/FNL FEL/F	WL		
		FSL/FNL FEL/F	:WL		
		FSL/FNLFEL/F	:WL		
	The state of the s	FSL/FNL FEL/F	WL		
		FSL/FNLFEL/F			
		FSL/FNLFEL/F			
		FSL/FNLFEL/F	FWL		
		FSL/FNLFEL/F		RECEIVED KANSAS CORPORATION COMMISSION	
		FSL/FNL FEL/F	-WL		
		FSL/FNL FEL/F	FWL	•	
		FSL/FNL FEL/F	-WL	WICHITA, KS	
		FSL/FNLFEL/F	-WL		

A separate sheet may be attached if necessary

j.2 + ₹ +

RECEIVED * When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease consists of more than one lease please file a separate side two for each lease. section please indicate which section each well is located.

FEB 0 5 2008

CONSERVATION DIVISION WICHITA, KS