KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells <u>\$ \$ 4</u>	Effective Date of Transfer: 10-01-07
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 134220
Gas Gathering System:	in the second se
Saltwater Disposal Well - Permit No.:	Lease Name: John's "B"
Spot Location: feet from N / S Line	SE/4 Sec. 25 Twp. 30 R. 41 DE/W
feet from E / W Line	Legal Description of Lease: SE/4 Sec. 25-30-41W
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: Stanton KANSAS CORPORATION COMMISSION
Number of Injection Wells**	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Field Name: Beauchamp	Manage
** Side Two Must Be Completed.	Injection Zone(s): Morrow CONSERVATION DIVISION WICHITA, KS
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Time of Bits	feet from [E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person: Jack Gurley
Past Operator's Name & Address: Pickrell Drilling Company, In.c	Phone: 316-262-8427
100 S. Main, Suite 505, Wichita, Kansas 67202	Date: 01-15/08
Control	Date:
Title: Engineer	Signature:
F	
New Operator's License No5003	Contact Person Stott Hampel
New Operator's Name & Address: McCoy Petroleum Corporation	Phone: 316-636-2 X 7
8080 E. Central, suite 300	Oil / Gas Purchaser: O: SENCRUDE
Wichita, KS 67206	Date:
Title: Vice President of Production	102
Title: 4455 F Todadam 61 F Todadam	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
	The second superior works of pit porting.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	-
	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
	PRODUCTION JAN 2 8 2008 UIC 1.24.08
Mail to: Past Operator New Operator	District District

Must Be Filed For All Wells

KDOR Lease	e No.: 134220		· · · · · · · · · · · · · · · · · · ·			
* Lease Name: John's "B"			* Location: SE/4 Sec. 25-30-41W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-187-20,883	704 Circle	359 *Circle 330 *EDFWL	PS loc per Dist	/ Producing	
2	15-187-20,925 /	330 FSDFNL	2310 €FWL	Oil	Producing	
-3	15-187-20,933	1650 ESDIFNL	2210		D&A dugged 5/2	
4	15-187-20,938 🗸	210 ESDENL	060		Producing	
5	15-187-20,988 /	2375 2310 ESTYFNL	944	0.11	Producing	
	ARV	FSL/FNL	FEL/FWL	plugged wells	not transferred	
					d by new operat	
			FEL/FWL		•	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL	KANS	KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JAN 17 2008	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.